

WR-35
Rev (5-01)

DATE: March 11, 2010
API #: 47-001-03152

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Hodgkinson, Judy Operator Well No. Jaxon No. 1

LOCATION: Elevation: 1,640' Quadrangle: Nestorville

District: Glade County: Barbour

Latitude: 1,810' Feet South of 39 Deg. 10 Min. 00 Sec.
Longitude: 5,150' Feet West of 79 Deg. 55 Min. 00 Sec.

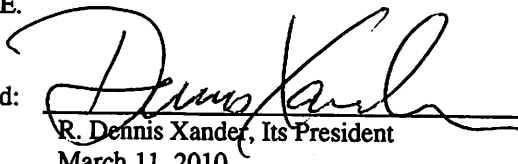
Company: Denex Petroleum Corporation

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: Route 5, Box 560	16"	28'	28'	none
Buckhannon, WV 26201	11 3/4"	670'	670'	350 sx
Agent: R. Dennis Xander	8 5/8"	1,769'	1,769'	435 sx
Inspector: Bryan Harris	4 1/2"	0'	7,632'	400 sx
Date Permit Issued: July 19, 2010				
Date Well Work Commenced: March 21, 2011				
Date Well Work Completed: April 27, 2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 7,640'				
Fresh Water Depth (ft.): 85'				
Salt Water Depth (ft.): 1,624'				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.) 305'				

OPEN FLOW DATA

Producing Formation See Details Attached Pay zone depth (ft): See Details Attached
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 450 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 6 Hours
 Static Rock Pressure 1,425 psig (surface pressure) after 72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: 
By: R. Dennis Xander, Its President
Date: March 11, 2010

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Environmental Protection
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Formation	Top	Bottom	Remarks
Fill	0	8	
Sand	8	30	
Sand	30	80	
Shale	80	200	
Red Rock	200	230	
Sand	230	265	
Shale	265	305	
Coal	305	310	
Sand & Shale	310	480	
Sand	480	676	
Sand & Shale	676	1,040	
Sand	1,040	1,155	
Little Lime	1,155	1,225	
Big Lime	1,225	1,345	Gas check @ 1,308' - No show.
Big Injun	1,345	1,460	
Sand & Shale	1,460	2,290	Gas check @ 1,529' - No show.
Fifth Sand	2,290	2,335	Gas check @ 2,036' - No show.
Sand & Shale	2,335	2,410	
Bayard	2,410	2,426	
Sand & Shale	2,426	2,950	Gas check @ 2,543' - No show.
Speechley	2,950	2,970	
Sand & Shale	2,970	3,070	Gas check @ 3049' - No show.
Balltown	3,070	3,095	
Sand & Shale	3,095	3,965	
Benson	3,935	3,947	
Sand & Shale	3,947	4,144	
1st Elk	4,144	4,202	
Sand & Shale	4,202	5,140	Mud Logger on hole @ 5,014'
Haverty	5,140	5,196	
Shale	5,196	7,640	

* Formations measured from KB.

Formation	Perforations	80/100 (sx)	40/70 sx	H2O (bbls)
Marcellus	30 holes from 7,552' to 7,562'	2,700	483,300	16,637
	60 holes from 7,589' to 7,610'			

11/22/2013