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State of West Virginia

Department of Environmental Protection

Office of Oil and Gas

Well Operator's Report of Well Work

DATE: **JUN 2 8** 2011 API No: **47-001-03150H**

Lease No: 77232

Farm Name: WARDER, MARY MORRIS			Operator Well No. PHL1DHS (405839)					
LOCATION: Elevation: 1324'			Quadrangle: Philippi					
District: Pleasant								
Latitude: 6	,165	Feet South of:	39	Deg.	12	Min.	30	Sec.
Longitude: 5	,230	Feet West of:	80	Deg.	00	Min.	00	Sec.

Company: CNX Gas Company LLC formerly Consol Gas Company

		Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 1248					up Ca. r.
Jane Lew, WV 26301					
Agent: Kent Wright			******************************		
Inspector: Bryan Harris					
	3/2010			And the second of the second of the second	
Date Well Work Commenced:		30"	40'	40'	Grouted In
Date Well Work Completed:	2011/04/27				
Verbal Plugging:		26"	65'	65'	230 sks
Date Permission granted on:					
	lig				
Fotal Vertical Depth (feet):					
Total Measured Depth (feet):					RECEIVED
Fresh Water Depth (ft.):					WV DEP
Salt Water Depth (ft.): N/A					
Is coal being mined in area (N/Y)	?: No				JUN 2 9 201
Coal Depths (ft.): N/A					and e a
Void(s) encountered (N/Y) Depth	(s)			1	
OPEN FLOW DATA 2011/04/25	- PLAN TO P&A ON 4			· · · · · · · · · · · · · · · · · · ·	Office of Office of Office Office of Office Offie Office Office Office Office Office Office Office Office

Producing formation	Pay	y zone depth (ft)		
Gas: Initial open flow MCI		nitial open flow	0	Bbl/d
Final open flow MCI		Final open flow	0	Bbl/d
Time of open flow between initial and final test			12	Hours
Static Rock Pressure	psig (surface	e pressure) after	12	Hours

Second Producing formation	on		Pay zone depth (ft)		
Gas: Initial open flow	*	MCF/d	Oil: Initial open flow	*	Bbl/d
Final open flow	*	MCF/d	Final open flow	*	Bbl/d
Time of open flow be	*				
Static rock Pressure	*		psig (surface pressure) after	*	Hours Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete

Signature

6-24-11

Date

12/02/2011

Rev. (6/1/2011)

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WELL: PHL1DHS (405839)

Were core samples taken?

Yes

No X

Were cuttings caught during drilling? Yes

No X

Were

Electrical,

Mechanical,

or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

PERFORATED INTERVALS, FRACTURING, OR STIMULATING:

4/25/2011 PLAN TO P&A ON 4/26/2011.

FORMATIONS ENCOUNTERED:

拉 (00年代)