DATE: 9/14/2011 API #: 4700103135

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name	:	MICK, ROBE	RT	Operator	Well	No.:		1A			
LOCATION: Elevatio		1601'		Quadrangle:			THORNTON				
	District:	cc	)VE	County:			,	COTO GG V.C			
	Latitude:	14,460			Deg.	20	Min.	3ARBOUR 0 Sec.	<del></del>		
	Longitude:	7,950	Feet West of	79	Deg.	52	Min.				
	_			<del></del>	2 +5,						
Company:	Texas Keystor	ie, Inc.		, .							
				Casing &	દે	Used in		Left in well	Cement fi	ll up	
Address:	560 Epsilon D	rive		Tubing		drilling			Cu. Ft.		
1	Pittsburgh, PA	. 15238									
Agent:	Jon Farmer			13 3/3	8"	42		42	SANDED	NI	
	Bryan Harris					l					
Date Perm		05/17,		9 5/8		463		463	120		
Date Well	Work Commer	nced: 01/03,									
	Work Complet	ted: 01/07.	/11	7"		172	6	1726	220		
Verbal Plu							_				
Date Ferm	ission granted	on:		<u> </u>							
Rotary	X Cable	Rig									
Total Vert	ical Depth (ft.)	: 3160									
	sured Depth(ft.			ļ							
	er Depth (ft.):	650	<del></del>	ļ							
	Depth (ft.):			<u> </u>		<u> </u>		····			
is coal beir	ig mined in the	: area (N/Y)?	<u> N</u>	<u> </u>							
Coal Depth				<u> </u>		<u></u>			<u> </u>		
Voia(s) end	countered (N/Y	) Depth(s):	N	<u> </u>		<u> </u>			<u> </u>		
OPEN FLC	W DATA (If		o producing form GORDON	ations plea	ise ind				e sheet)		
		Pay zone Depth (ft) 2100 - 2120									
			<u> </u>				3bi/d				
	sts:			Oil: I	inal open flow	: <u> </u>	3bl/d				
	sts:		Hours								
	<del></del>		psig(surface pressure) after 48 Hours								
	Second Produc	ning formation	•			Dosemono	Danil	. ( <del>4</del> )			
	Second Producing formation:  Gas: Initial open flow:					Pay zone Depth (ft)  MCF/D Oil: Initial open flow: Bbl/					
	Final open flor			<del></del>		MCEUD	OII: I	inal open flow	·	3bl/d	
Time of open flow between initial and final ter						Hours	OII.	mai open now		so <i>y</i> a	
Static rock Pressure:								essure) after	Y.	T	
			· · · · · · · · · · · · · · · · · · ·	<del></del>		. bei8(emi	acc pr	essure) and	r	lours	
•											
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this											
document and all the attachments and that, based on my inquiry of those individuals immediately responsible for											
obtaining the information I believe that the information is true, accurate, and complete.											
			a moninginoi (a)	X acracia la	uio, ai	aa comba	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
		11/	131 /	<u> </u>				1000			
	7	1	May Company			···-		2-10-11	_		
	D		Signatur	·//				Date			
	-										

Were core samples taken?	s No X Were	cuttings caught duri	rilling? Yes	No X
Were N Electrical, Y/N	N Mechanical, N Y/N	or Geophysical logs rec	orded on this well?	
NOTE: IN THE AREA BEL FRACTURING OR STIMU SYSTEMATIC DETAILED FORMATIONS, INCLUDIN	LATING, PHYSICAL CH. GEOLOGICAL RECORD NG COAL ENCOUNTERE	ANGE, ETC. 2). THE 'OF THE TOPS AND	WELL LOG WHICH BOTTOMS OF ALL	IS A
Perforated Intervals, Fracturin	g, or Stimulating:			
NATURALLY PRODUCING	WELL			
Formations Encountered:	Top Depth	Bottom Depth	Notes:	
FILL	0	7		
CLAY SHALE	7	22		
SANDY SHALE	22	28		
SANDSTONE	28	37		
SANDY SHALE	37	145		
SANDSTONE	145	173		
SANDY SHALE	. 173	300		
SANDSTONE	300	413		
SANDY SHALE	413	500		
SANDSTONE	500	520		
SHALE	520	570		
SANDY SHALE	570	680	; 1/2" FW @ 650'	
SANDSTONE	680	870		
SANDY SHALE - REDROCK	870	905	e e	
SANDY SHALE	905	1000		
SANDSTONE	1000	1200		
	1200	1290		
SANDY SHALE SANDY SHALE	1290	1530	:-	
SANDSTONE	1530	1590		
SANDY SHALE	1590	1860		
REDROCK	1860	2015		
SANDY SHALE	2015	2040		
REDROCK	2040	2080		
SANDY SHALE	2080	2170	No. a. Company	
SANDSTONE	2170	2670		
SANDY SHALE	2670	3100	•	
SARLI SHALE	3100	3160	TD	

TD