FORM WW-2(B) FILE COPY (Obverse)

7/85



1)	Date: Nov	member 6,	, 13.85
2)	Operator's Well No.	2242	
3)	API Well No.	47 -001-228	0

County

Permit

DIMIE OF WEST VINORIVIE	STATE	OF	WEST	VIRGINIA
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VELTETY LOCATIO	N: Ele	f "Gas",	VERGI	as X	PLICATIO	N FOR A WEL	L WORK PERMI	<u>IT</u> )	
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OCATIO	B (I N: Ele	f "Gas",	Draduatio						
	N: Ele	, .	rioduciio	n X	/	Underground	storage	/ Deep	/ Shallow X
		vation:	1560			Watershed:		llow of Laurel	
	Dis	trict:	Cove	90.00	2	County:	Barbour		Nesterville 509
WELL OP	FRATOR	CNG De	evelop	ment (	COCODE:	10110	7) DESIGNATE	ED AGENT Gary	
Address	c/o P	aul W.	Garre	ett, 1	P.O. Bo	x 15746	Address		Corporate Park
	P	ittsbu	irgh,	PA 1:	5244		Rt. 2,	Box 698, Bri	dgeport, WV 26330
OIL & GA				FIED					Drilling Co.
Address							Address	P.O. Box	48
	F	airmor	it, WV	265	54			Buckhann	on, WV 26201
PROPOSE	D WELL	WORK:	Drill	x	/ Drill	deeper	/ Redrill	/ Stimulate_	х /
			Plug of	ff old fo	ormation				
			Other p	hysical c	hange in w	ell (specify)			
GEOLOGI	CAL TAR	GET FOR	MATION	,					
2) Estima	ted depth o	f complet	ed well,			feet			
Appro	ximate trat	a depths:	Fresh,	117,2	17,437,	767eet; salt	_	feet.	
				162, 3	37, 117		al being mined in the	he area? Yes	/ No/
CASING A	ND TUBI	NG PRO	GRAM						
NG OR		SPEC		s	- 1	FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
NG TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
tor				1					Kinds
ater	11-3/4	H-40	42	х		40	40	To Surface	By Rule 15.05
								20 0411400	Sizes
diate	8-5/8	X-42	23	x		1000	1000	To Surface	By Rule 15.05
ion	4-1/2	J-55	10.5	x		3980	3980	200-400	Depths set
	1-1/2	CN-55	2.75	x	4-4			The state of the state of	By Rule 15.01
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ents subje	ct to the co	nditions of	contained	herein an	nd on the re	verse hereof Not	ification must be	iven to the District Oil	and Cas Inspector (Pafer to
rior to the	e constructi	on of roa	ds, locatio	ns and p	its for any	permitted work.	In addition, the	well operator or his con	tractor shall notify the proper
hereof.									
expires _	рес	ember	12,	1987		unless well	work is commence	ed prior to that date and	prosecuted with due diligence.
nd:	Agent	. D	lat:	Cacin	ng Fe	e WPCP	CCE	Othor	
LLU .	Agent	.   1	Tal.	Casin	e Le	WPCP	S&E	Other	
	K Pr	1 1 -	10	1_		- 1	1200		
To a did in	Address ROPOSE BEOLOGI ) Estima ) Appro ) Appro ASING A GOR GOTYPE or hiter  mumber rmit cove ents subje rior to the oil and go mitted we hereof.	Address 2  FROPOSED WELL V  EEOLOGICAL TARC  EEOLOGICAL T	Address 2604 Cr Fairmon  ROPOSED WELL WORK:  BEOLOGICAL TARGET FOR  EStimated depth of complet  Approximate trata depths:  Approximate coal seam depths:  Approximate coal seam depths:  ASING AND TUBING PROCEST Grade  For Size Grade  Or 11-3/4 H-40  Finate 8-5/8 X-42  For 4-1/2 J-55  Finate 1-1/2 CN-55  Finate 1-1/2 CN-55	Address  Address  2604 Crab Apy Fairmont, WV  ROPOSED WELL WORK: Drill	Address  2604 Crab Apple Landers Fairmont, WV 265.  ROPOSED WELL WORK: Drill X Plug off old for Other physical of SEOLOGICAL TARGET FORMATION, Both December 1998 Size State Grade Per ft. New Por Size Size Size Size Size Size Size Size	Address 2604 Crab Apple Lane Fairmont, WV 26554  ROPOSED WELL WORK: Drill X Drill Plug off old formation Other physical change in wo Benson 3980 117,217,437, 162, 37, 117  ASING AND TUBING PROGRAM  GOR GTYPE Size Grade Perft. New Used  or 11-3/4 H-40 42 X  inter 11-3/4 H-40 42 X  inter 11-3/2 Used  on 4-1/2 J-55 10.5 X  1-1/2 CN-55 2.75 X  Topill  OF  DR  mumber 47-001-2280  cmit covering the well operator and well location shown belents subject to the conditions contained herein and on the revision to the construction of roads, locations and pits for any foil and gas inspector 24 hours before actual permitted work is as described in the Notice and Application, phereof.	Address 2604 Crab Apple Lane Fairmont, WV 26554  ROPOSED WELL WORK: Drill X Drill deeper	Address 2604 Crab Apple Lane	Address 2604 Crab Apple Lane

NOTE: Keep one copy of this permit posted at the drilling location.

OFFIC	EUS	E ()	NL	Y

### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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		atemey formation				
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			137,767	17,217,4		
No.			117	.62, 37,		
PACKERS						
					DBIH ;	
						308
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By Rule 15.05						
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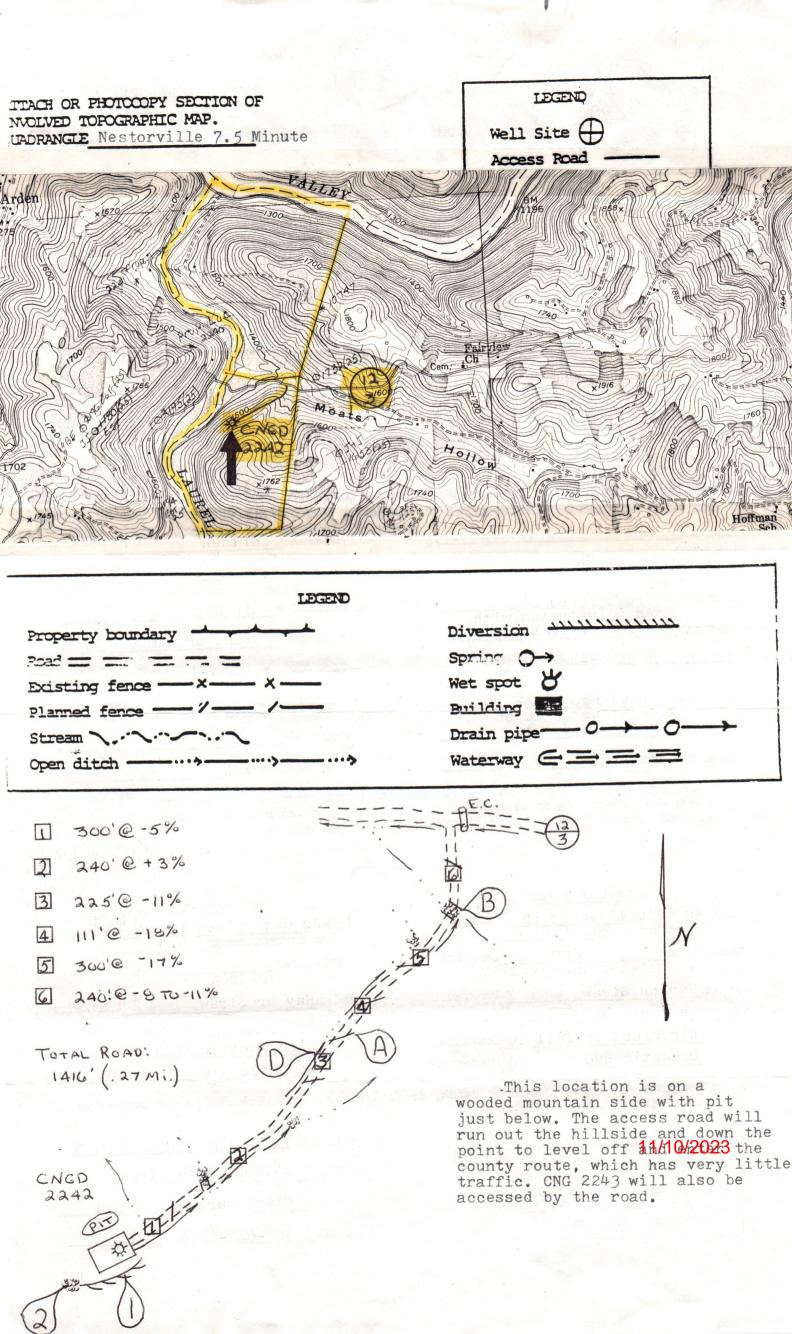


DATE October 21, 1985
WELL NO. CNG #2242
API NO. 047 -001 -2280

# State of Mest Airginia Bepartment of ENERGY Gil und Gas Mivision

## CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CNG Development Compa	LIIV D.	AGENT GATY NICHOLOG
Address 1 Park Ridge Ctr Pitt	sburgh.	Address Rt. 2. Box 698. Bridgeport
Telephone 412-787-4051 PA	15244	Telephone 304-623-8842 26330
LANDOWNER Daywood Foundation	_	SOTT ONE STORES
Revegetation to be carried out by CN	G Develo	opment Co. Gary Nicholas (Agent)
This plan has been reviewed by T	vgarts V	
and additions become a part of this plan	n: //	26-85 All corrections
· ·		Date!
	gur	Nor Hedriff
		(SCD Agent)
ACCESS ROAD		LOCATION
Structure Cross Drain	(A)	Structure Diversion Ditch (1)
From 3% grade (every 212' Spacing to 18% grade (every 51')	)	Material Earthen : (1)
Page Ref. Marmal 2-1		Section 2 Control of the section of
		Page Ref. Marrial 2-12
Structure Broad Based Dip	(B)	Structure Rip Rap (2)
As illustrated with stone or timber		
Page Ref. Marual 2-3		Material Stone or Timbe
rage Ref. Parliar 2-3		Page Ref. Manual 2-9 PS
Structure Drainage Ditch		30 5 5
Dialhage Ditch	(C)	Stracture Name
As illustrated on	(C)	Structure None (3)
As illustrated on spacing upper road cuts	(C)	Material 00 2
As illustrated on upper road cuts  Page Ref. Manual 2-3		Material 22 Page Ref. Manual 28 88
As illustrated on upper road cuts  Page Ref. Manual 2-3		Material 22 Page Ref. Manual Exp. 35
As illustrated on spacing upper road cuts  Page Ref. Manual 2-3  All structures should be inspected a commercial timber is to be get and attended.	regularly	Material  Page Ref. Manual  and repaired if necessary. 9 411
As illustrated on upper road cuts  Page Ref. Manual 2-3	regularly	Material  Page Ref. Manual  and repaired if necessary. 9 411
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1) Date: November 6. 1985 Operator's

2) Well No.

2242

3) API Well No. 47 -00

State County

### DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS DEPARTMENT OF ENERGY OF OIL & GAS STATE OF WEST VIRGINIA

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

(1)	Name	Daywood Foundation, Inc.		The Charles are the second and the second
``-'	Address	1200 Charleston National Pla	za5 (11	) COAL OWNER(S) WITH DECLARATION ON RECORD
	1.50	Charleston, WV 25305		Name Daywood Foundation, Inc.
(11)	Name	Lucille Chesser		Address 1200 Charleston National Plaza
	Address	Walnut Street	**	Charleston, WV 25301
		Philippi, WV 26416		Name Lucille Chesser
iii)	Name	Contract was posted to the		Address Walnut Street
	Address			Philippi, WV 25416
			5 (111	COAL LESSEE WITH DECLARATION ON RECORD: Name See Attached Sheet
				Address

- involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and comenting program;

  (2) The plat (surveyor's map) showing the well location on Form W-6, and

  (3) The Construction and Reclamation Plan on Form W-9 (unless the well work is only to plug a well), which sets out the plan for crossin and sediment control and for
- reclamation for the site and access read.

THE REASON TOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION UNICE ARE SUBMARIZED IN THE "INSTRUCTIONS" ON THE EXPERSE SIDE OF THE COPT OF THE APPLICATION UN-2(B) DESIGNATED FOR TOU. HOWEVER, TOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 228 of the <u>Meet Virginia Code</u>, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form Wo-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

### 6) EXTRACTION RIGHTS

Check and provide one of the following:

Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

X The requirement of Code 228-1-8(c)(1) through (4). (see reverse side for specifics.)

### 7) BOTALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well repelty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the ensuer above is No, mething additional is meeded. If the ensuer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Hotice and Application, plat, and Construction and Reclamation Plan.

and Appli	cation is ie is sign in my Cou Paul W	verified on b	ed and ehalf of State	sworn f the	to at	ıd
this 6th	day of	Novem	ber		1985	
My com	ission ex	pires	12/19		1988	

Notary Public,

State of

WELL OPERATOR	CNG Development Company
By Hand	W. Barroll
Its	Manager, Well Programs
Address	P.O. Box 15746
	Pittsburgh, PA 15244
Telephone	(412) 787-4090

Allegheny	County,
Pennsylvania	CARL G. MOUROVIC, NOTARY PUBLIC
	PITTSBURGH, ALLEGHENY COUNTY, PA
	MY_COMMISSION EXPIRES DECEMBER 19, 1988

### INSTRUCTIONS TO APPLICANT

### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code \$22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iiii) See Code \$22B-1-36.
  - 6) See Code \$22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11 (d, e).

### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code \$22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22B-1-2C and the reclamation required by Code \$22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code \$22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code \$22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § \$ 22B-1-9, 22-B-1-13 and 22B-1-14.

## INFORMATION SUPPLIED UNDER CODE \$22B-1-8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book pa	ige
Ruth Woods Dayton to to	Hope Natural Gas Company Consolidated Gas Supply Consolidated Gas Trans.	1/8 1/8 1/8	53 22	26

THE REPORT OF A

1)	Date:No	vembe	r 6,	3-	1985
2)	Operator's Well No		2242		
3)	API Well No	47			
		Ctata		C	-

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

OIL & G	AS INSPEC	TOR TO		FIED		9) DRILLING Name	CONTRACTOR:	Drilling Co.
Addres		airmos		ole Land 26554	THE PARTY OF THE PARTY OF	CLOSID Address	A Shakers with	on. WV 26201
PROPOS	ED WELL	WORK:	Drill_	<b>X</b>	Orill deeper		Stimulate	
					tion Perfo	rate new formation	on	
GEOLOG	ICAL TAR	GET FOR		La Lord La Lor	ge in well (specify)	Middle Madi		
12) Estim	ated depth	of complete	d well,	3980		E - (90E)		
	oximate trat	per 16.72-73 dist. 20-15 (A)	riesit, _	62.	THE RESERVE TO STATE OF THE PARTY OF THE PAR	l, <del>*</del>	feet.	
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ASING OR	1	SPEC	FICATIONS	350	necharata pootage	INTERVALS	CEMENT FILLUP	PACKERS
	Size	Grade	per-fit.	New Use	For drilling	Left is well	OR SACES (Cable feet)	
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ermediate	8-5/8	X-42	23	*	1000	1000	To Surface	By Rule 15.05
oduction	1-1/2	3-35 68-55	2.75		3980	3980	200-400	By Rule 15.01
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r averago (C)

Instructions to surface owners
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials

THE DAYWOOD FOUNDATION, INC.

## SITE REGISTRATION APPLICATION FORM STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

1. Company Name CNG Development Company	
2. Mailing Address Route 2. Box 698. Bridgeport. W street city	V 26330
3. Telephone (304) 623-8840 4.Well Name	state zip CNGD 2242
5. Latitude 4,435' South of 39-12-30Longitude 5,2	290' West of 79-57-30
6. NPDES # WV0073343 7. Dept. Oil & Gas Pe	ermit No. 47-001-2280
8. County Barbour 9. Nearest Town	Arden, WV
10. Nearest Stream Moats Hollow 11. Tributar	y of _Laurel Creek
12. Will Discharge be Contracted Out? yes $\chi$	no
13. If Yes, Proposed Contractor PKC	
Address 44 Baltimore St., Westove	r. WV 26505
Telephone (304) 291-5960	
14. Proposed Disposal Method: UICL	and application X
Off Site Disposal Reuse Co	entralized Treatment
Thermal Evaporation Other	

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

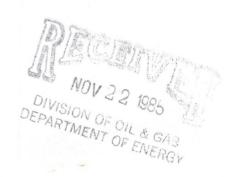
11/10/202B

CNGD Well No. 2242 Chesser-Dayton Barbour County, WV

### COAL LESSEE

Morgan Lyons 402 Locust Street Philippi, WV 26416

Badger Coal Company P.O. Box 4000 Lebanon, WV 24266





## Bepartment of Mines

Division OF OIL & GAS

Date April 14, 1986

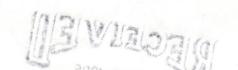
Operator's

DEPARTMENT OF ENERGY State of Mest Hirginia Well No. CNGD WN 2242 April 14, 1986 Chesser - Dayton API No. 47 - 001

Bil und Gas Bivision

### WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergrou	nd Storag	e/ Deep	o/ Sha	
LOCATION: Elevation: 1560 Watershed	Moats Hol	low of Lau	rel Creel	
District: Cove County Barbo	ur	Quadrangle	Nester	rville
COMPANY CNG Development Company				
ADDRESS Pittsburgh, PA 15244	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Gary A. Nicholas	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Rt. 2 Box 698 Bridgeport. WV 26330  Daywood Found.Inc. Lucille Chesser 1200 Char. Natl Bank Walnut St.	Size 20-16 Cond.			
ADDRESS Charleston. WV 25305 Philippi, WV 26416	13-10"			
MINERAL RIGHTS OWNER (Same as Surface)	9 5/8			
ADDRESS	8 5/8	1010	1010	To Surf
OIL AND GAS INSPECTOR FOR THIS WORK	7			
Donald Ellis ADDRESS 2604 Crab Apple Lane Fairmont, WV 26554	5 1/2			
PERMIT ISSUED Dec. 12, 1985	4 1/2	4062	4062	425 sks
DRILLING COMMENCED Feb. 3. 1986	3			
DRILLING COMPLETED Feb. 14, 1986	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON_	Liners used			
GEOLOGICAL TARGET FORMATION Benson		Dept	<b>h</b> 3980	feet
Depth of completed well 4075 feet R	otary X			
Water starts forth and 70 c.	Salt	feet		
Coal seam depths: 19-23 810 810		being mine	d in the	area? No
OPEN FLOW DATA				
Producing formation Benson	Pay	zone dept	h 3889-3	899 feet
Gas: Initial open flow Mcf/d				
Final open flow 1,186 Mcf/d				
Time of open flow between initi		_		
Static rock pressure 1550 psig(surface		ent) after	60 hou	rs shut in
(If applicable due to multiple completion-	-)		44	40,000
		zone dept		10/2023 feet
Gas: Initial open flow Mcf/d				
Final open flowMcf/d				
Time of open flow between initi		the state of the s	The state of the s	
Static rock pressurepsig(surface)	measuremen	nt) after_	hou	rs shut in
		(Contin	ue on rei	verse side)



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Benson 3889 - 3899, 40 holes, 3-3/8" HSC (.39) holes D.P.C.

75Q Foam Frac Benson - Break 3133, Avg TPSI 3500, Avg. Rate 20 BPM, ISI 2175, 5 min 1973, used 500 gals 15% FE Acid, 1,000 gals ENWAR, 50,000# 20/40 Sand, 10,000# 10/20 Sand, and 587,000 SCFN<sub>2</sub>

### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresand salt water, coal, oil and ga
KB - GL	0	10	1/2" stream water 70'
Shale	10	19	Increase 1/2" stream @ 200' 2-1/2" stream @ 340'
Coal	19	23	1/2" stream @ 810'
Sand & Shale	23	100	
Coal	100	104	Coal 19 - 23
Sand & Shale	104	172	100 - 104 172 - 177
Coal	172	177	
Sand & Shale & RR	177	1037	
Lime	1037	1150	
Shale & RR	1150	1155	
Injun Sand	1150	1260	
Sand & Shale & RR	1260	3605	Market Street Street
Riley	3605	3620 .	
Sand & Shale	3620	3895	
Benson	3895	3930	
Sand & Shale	3930	4075	
See attached sheet			
	2		

(Attach separate sheets as necessary)

Well Operator	11/10/2023
vate: April 14, 1986	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including weal, encountered in the drilling of a well."

CNGD Well No. 2242 Chesser - Dayton Barbour County, WV API No. 47-001-2280

### LOG TOPS

FORMATION	TOP FEET	BOTTOM FEET
B. Lime/B. Inj	1030	1246
Gantz	1400	1416
50'/30'	1570	1693
Gord Str/Gord	1728	1856
4th/4thA	1869	1974
5th/L.5th	1995	2046
Bay/L. Bay	2093	2183
Warr	2356	2430
Spch	2716	2746
Ball	2772	2940
Brad	3136	3270
Riley	3606	3786
Benson	3880	3900

### INSPECTOR'S PERMIT SUMMARY FORM

12-12-85

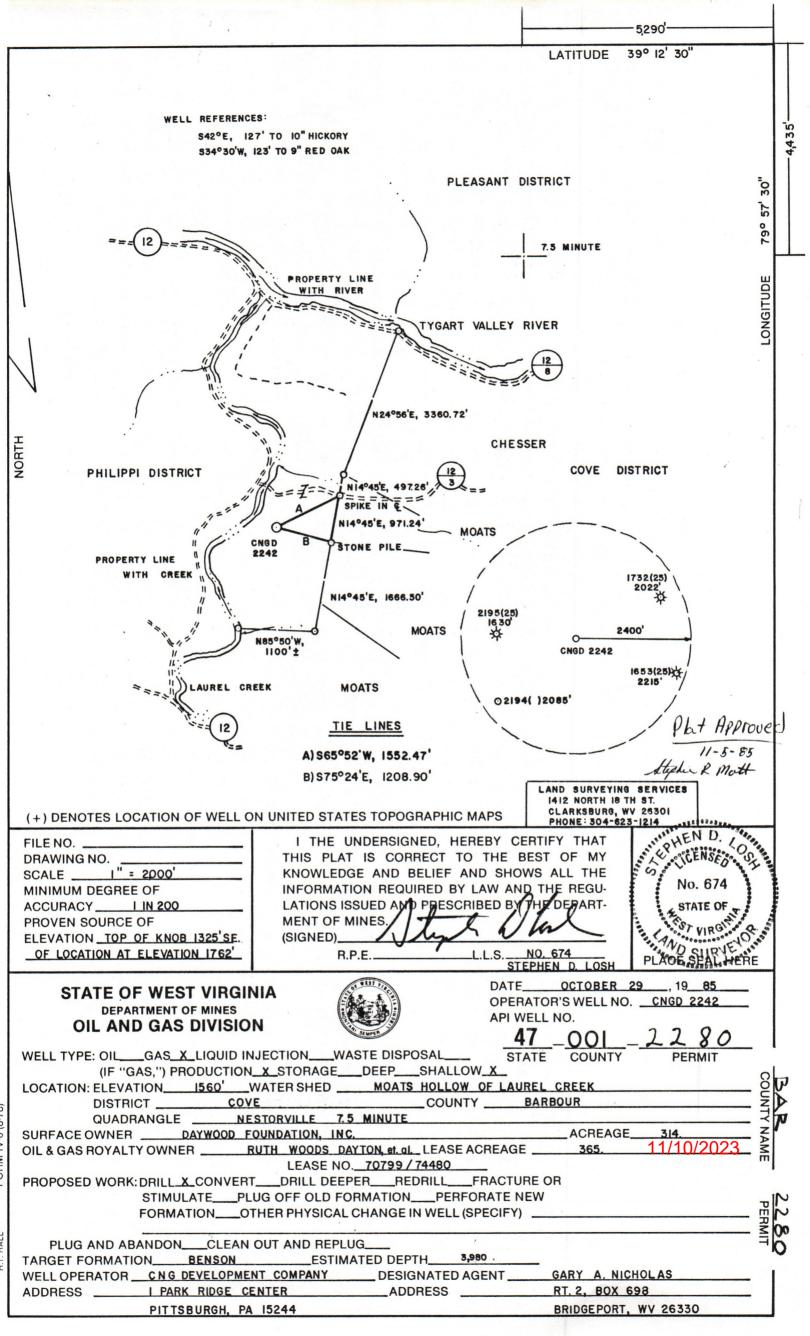
	1			4 - 1	9300				
WELL TYPE			OPERATOR CNG. Development						
ELEVATION/	260								
DISTRICT			TELEPHONE						
QUADRANGLE	,	FAI	RMA	agloso					
COUNTY Basi	rour	WE	LL #	7245					
SURFACE OWNER_		COMMEN'	rs	TELE	PHONE				
TARGET FORMATI	ON Bens	DATE A	PPLICATION	RECEIVED_	11-22-85				
DATE STARTED									
LOCATION		NOTIFIED 2	es DI	RILLING CO	MMENCED /-3/-8/				
WATER DEPTHS	,		,						
COAL DEPTHS	,								
		CASIN							
Ran /010	_feet of _	8 "pipe	on 2-5-	86 ith 2	0781311 up				
Ran 4038	_feet of _	4/2 "pipe	on 2-14-	86 with 46	75 SK 11 up				
Ran	_feet of _	"pipe	on	with	fill up				
Ran	_feet of _	"pipe	on	with	fill up				
TD 4075	feet on	7-14-86			OIL AND GAS				
		PLUGGI	NG		JUN 4 1986				
Type		From	То		Pipe Removed				
Pit Discharge	date:	Туре							
Field analysis			fe						
Well Record re									
1011 1000014 10									
Date Released_	5-27	-86							
			2.0						
			Phill	w Iron	11/10/2023				
			Inspect	or's signa	ture				

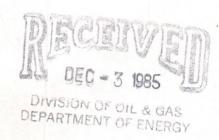
API#	47	_

### LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
100			
0			
CLAND			
11			

Notes





### WAIVER

### DRILLING PIT WASTE DISCHARGE

I,					lando	wner,	have	no	obj	ection	to
	disposal 2242	the	pit	waste	water	on my	prope	erty	for	CNGD	Well
				S	Igned <u>B</u>	HE DAY	H. E.	fou	NDAT	70N, 1	NC.
									d	ec.	AS
				Si	igned						

Date 1//22/85

THE DAYWOOD FOUNDATION, INC

7-85

1)	Date: Nos	/ember	6,	1985
2)	Operator's Well No	22	42	
3)	API Well No.	47		
		State	County	Permit

County

Permit

### STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

### APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	YPE: A	CANCEL MOST CONTRACTOR	and the state of t	The state of the state of	<b>2</b>		only called a sent of	enis, served at refere the point	ATEMPTO
5) LOCATIO	to the sale conductor of the Police	(If "Gas", levation:	Control of the Control	1 2 3 March 1 1		Underground Watershed:	<b>国教</b> (1) 第一 (1) [2] [2] [2] [3] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4	Llow of Loure	Shallow/)
	Low sisb	istrict:	Cov		orty) to	County:		Quadrangle	The state of the s
6) WELL OF	PERATOR IS 4/0		evelo:	ment ett,	P.O.	ODE: Box 15746	7) DESIGNAT Address	Crosswing	· · · · · · · · · · · · · · · · · · ·
8) OIL & G/	4 C INCOR	TOP TO	DE NOT	FA	LUZAA	AL WARRY FOR			Ideeport, WV 26330
Name		Donald					Name Name	· · · · · · · · · · · · · · · · · · ·	Drilling Go.
Addres	The state of the s	2604 C			THE RESERVE OF THE PERSON.	TO THE BUTTO OF	Address		
	Take State State	Pairmo		26	554	Martina mate	ri ma michar	Buckhane	ion, WV 26201
10) PROPOSI	ED WELL	WORK:	Drill_	er ald	_/ Dril	The second secon	/ Redrill	/ Stimulate	* /
				A THE SAME WAY	And the second second	n Perfor	ate new formation	on/	
11) GEOLOG	ICAL TAR	GET FOR		15 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A	Bensor	THE ASSESSMENT OF LIGHT CONTRACTOR OF THE PARTY OF THE PA	Biote Bads	A TOTAL CONTRACTOR	
12) Estim		CANADA TO SERVICE AND ADDRESS OF THE PARTY O		119	3980	feet	- (906)		
13) Appro		ALCOHOLD THE CONTRACTOR	Substitute of the second section in	162.	27,4	and sail	av II (Vancer	feet.	
15) CASING	100000000000000000000000000000000000000	all and the second	CONTRACTOR OF THE	2 199	100	the second second second	d being mined in t	the transfer than the transfer to	/ No. * /
CASING OR	1		TEICATION	IS	230066		TERVALS	CEMENT PILLUP	PACKERS
TUBING TYPE	Size to	Grade	Weight per-ft.	New	Used	For drilling	Left in well	OR SACKS (Cable feet)	
Conductor	22-24	PROTEIN S.		LOW!	25 0253		bicarbasta -	1 100	Kinds
Fresh water Coal	LL-3/4	- B-46	(2) (A)		The second	Second Second	75 37 <b>40</b>	To Surface	By Rule 15.05
Intermediate	8-5/8	X-42	23	×		1000	1000	To Surface	By Rule 15.05
Production	4-1/2	J-55	10.5	1		3980	3980	200-400	Depths set
Tubing	1-1/2	GN-95	2,79	*	ALL MARKET	elegateria (183)	Gentle in a	i jest estassori.	By Rule 15.01
Liners		(See Section )		-13					Perforations:
		111		of administra				The second secon	Topi Bottom
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			V	OLUN'	TARY S	TATEMENT OF	NO OBJECTI	ON SUP (1) "	
ı	herek	v stat	e tha	t I l	ave r	ead the inst	metions t	O Surface our	ers on the reverse
ide of thi	LS Appl	icatio	n, an	t the	it I h	ave received	copies of	(L) a Notice	of Application for
METT MOLK	Permi	t on r	OLL M	N-2 (7	(2)	) an Applica	tion for a	Well Work Pe	mit on Form WW-2/
or propose	ed well	on ro	on my	-6, 8	and $(4)$	) a Construction and as descri	tion and R	eclamation Pl	an on Form WW-9, a
	furth	er sta	te th	at I	have	and as descr	to the nl	in. anned work do	scribed in these
aterials,	and I	have n	o obje	etic	n to	a permit bei	ng issued	based on thos	e materials.
						ship, etc.)		The second secon	atural persons)
AME: T/G	Dayen	wad	Fogu	los	ion,	luc.	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	out to eggs a si	
y Prus	ext	1. 9	Meri	A	4			(Signature)	Date
ts Secr	etary			Date	11/2	12/85		/G!	
	1				/		1405 00 100 100 100	(Signature)	11/10/2023

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### INSTRUCTIONS TO SURFACE CHNERS AND

### EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months. THIS DA GET AND INSIGHT 6) WELL OPPEARTOR

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas West Virginia Department of Energy 1615 Washington Street, East Charleston, West Virginia 25311-2192 residence and compact of the second second (304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work record sign(s) the rollowing

2111 10 permit based on your comments on the following grounds: "(1) The proposed well work will constitute a hazard to the safety of

persons; or "(2) The plan for soil erosion and sediment control is not adequate or

effective: or \*(3) Damage would occur to publicly owned lands or resources; or warren

3) a survey plat on Form WA-6, and (4) a Construction and Reclamation Plan on Porm WA-9, atl If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

Risk telegraph shorist of Water Testing Laboratories. The Director maintains a list of water 15 . 0151 1976 testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

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