

3)	API Well No.	State		Cou		Permit
2)	API Well No.	47	-	001-	2098	
2)	Operator's Well No.	J-1	01	9	(a)s	YEMAGT
1)	Date:	JUN	E	1,	,	19_84

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

Size Grade per ft. New Used Fordaming Definition of the per file of the per fi						v			uck openia voju	
DILCATION: Elevation: 1797' Watershed: MILL CREEK CT 35) WELL OPERATOR J. & J. ENTERPRISES, INC. 2450 7) DESIGNATED AGENT RICHARD M. REDECLI Address P.O. BOX 48 BUCKHANNON, W 26201 9. DESIGNATED AGENT RICHARD M. REDECLI P.O. BOX 48 BUCKHANNON, W 26201 9. DRILLING CONTRACTOR: Name S.I.W. JACK DRILLING CO. Address P.O. BOX 345 JANE LEW, W 26378 BUCKHANNON, W 26201 PROPOSED WELL WORK: Drill X Drill Plug off oid formation Perforate new formation. DISCOMMENDED OF Proposed Well work: Drill X Drill Plug off oid formation Perforate new formation. DISCOMMENDED OF PROPOSED WELL WORK: Drill X Drill Plug off oid formation Perforate new formation. DISCOMMENDED OF PROPOSED WELL WORK: Drill X Drill State of the Dr	4) WELL TY									
District: BEL INGTON CORP. **County: BARBOUR Ouadrangle: BELINGTON 7.5' 23' WELL OPERATOR J. & J. ENTERPRISES, INC. Address P.O. BOX 48 BUCKHANNON, W 26201 O.OL& GAS INSPECTOR TO BE NOTIFIED Name ROBERT STEMART Address P.O. BOX 345 JANE LEW, W 26378 PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate X JANE LEW, W 26378 DESCRIPTION OF Perforate new formation Other physical change in well (specify) FOX OREOLOGICAL TARGET FORMATION, FOX 12) Estimated depth of completed well, 5400 feet; salt, N/A feet, 13) Approximate trata depths: Fresh, 100' feet; salt, N/A feet, 13) Approximate trata depths: Fresh, 100' feet; salt, N/A feet, 13) Approximate coal seam depths: 410'; 880' is coal being mined in the area? Yes OCASING AND TUBING PROGRAM FOX SEE Grate Pert. New Used For defining Left in well 8 5/8 FRW 23 X 1100' 1100' 100 Surface New Transfer Perforations OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well OFFICE USE ONLY DRILLING CONTRACTOR: No. 9 Feet Williams Left in well operator on the Southern Cash and the Perforations: Top Depth set to the District Oil and Gas Inspector. (Refer Inspector) OFFICE USE ONLY DRILLING PERMIT OFFICE USE ONLY Administrator, Office of oil and Gas Inspector. (Refer Inspector) Administrator, Office of oil and Gas Inspector. (Refer Inspector) Administrator, Office of oil and Gas Inspector. (Refer Inspector) Administrator, Office of oil and Gas Inspector. (Refer Inspector) Administrator, Office of oil and Gas Inspector. (Refer Inspector) Administrator, Office of oil and Gas Inspector. (Refer Inspector) Administr	5) LOCATIO				1797				LL CREEK	MT 35)
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FILE COPY.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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SURFACE OWNER'S COPY



1)	Date:	JUNE I,		, 19
2)	Operator's Well No.	J-1019		
3)	API Well No.	47		
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

					LICAI	TON TON IN WELL	L WORK I ERWIN			
4) WELL TYPE 5) LOCATION	B (I N: Ele Dis	f "Gas", levation:strict:			7	Watershed: County:		Quadrangle:	7	
6) WELL OP! Address		O. BOY	ALERPK 48 NON, M	V 20	. INC.		7) DESIGNATEI Address	P AGENT P :	CHARD H. REDUCCLIF O. BOX 48 CKHANNON, WV 2620	
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name										
	JAME LEW W 26378 [10] PROPOSED WELL WORK: Drill									
Plug off old formation/ Perforate new formation/ Other physical change in well (specify)										
14) Appro 15) CASING A CASING OR		NG PRO	GRAM	411 S	<i>y</i> 3 66	Is co	al being mined in the	CEMENT FILL-UP	EPT. OF MINE	
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)		
Conductor	13/4	H-40	42	(30	0	Sacks	Kinds	
Fresh water	35/8	ERW	23	L		1100'	1100'	To surface		
Coal	85/8	ERW	23	(1100'	1100'	o surface	Sizes	
Intermediate										
Production	435	1-55	10.5	(5300*	5300*	225 Sacks	Depths set	
Tubing								or as requi	red by Rule 15-01	
Liners									Perforations:	
									Top Bottom	

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)	(For execution by natural persons)
NAME:	- Damis Marsfuldbate: 6-9-84
Ву	(Signature)
ItsDate	(Signature) Date: 4

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

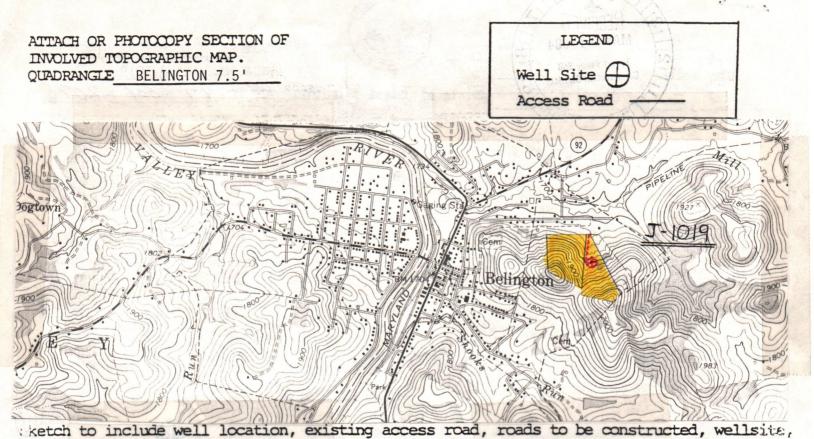
Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

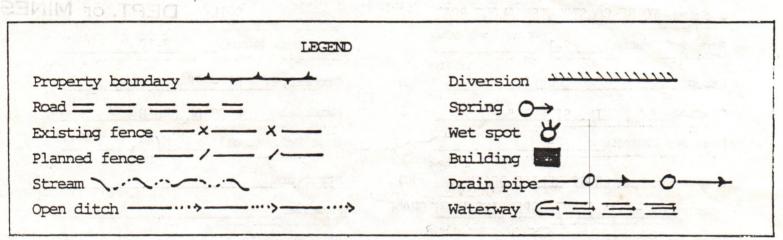
The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

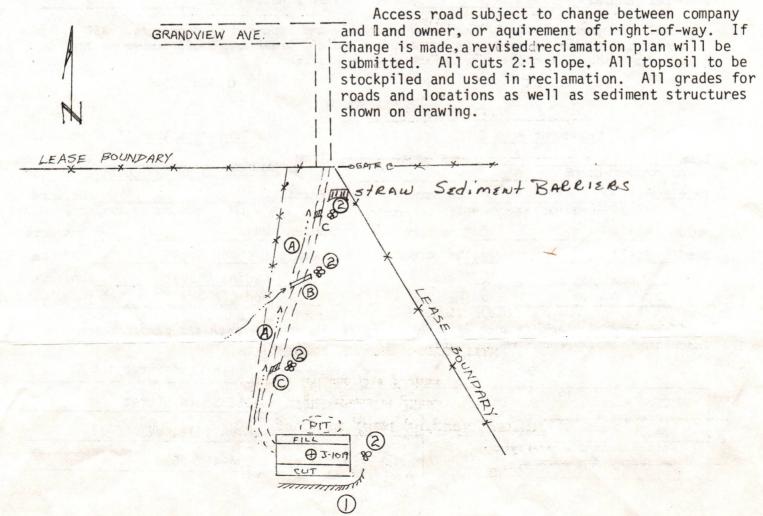
List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

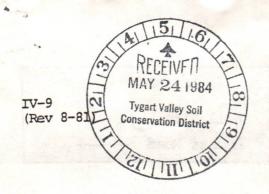




drilling pits and necessary structures numbered or lettered to correspond with the first

part of this plan. Include all natural drainage.







MAY 23, 1984

WELL NO. J-1019

API NO. 47 -00(-2098

State of Mest Birginia

Department of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J & J Enterprises, Inc.		DESIGNATED A	CILIVI.	nard Redde		
Address P.O. Box 48 Buckhannon, WV	26201	Address P	.0. Box 48	Buckhanr	non, WV	2620
Telephone 304-472-9403		Telephone	304-472	2-9403	7	
O. Sturm-Life) LANDOWNER ROBERT E. MANSFIELD, ET.A	L. (LEE	SOIL CONS	DISTRICT_	TYGARTS	VALLEY	
Revegetation to be carried out by	J & J	Enterprises	, Inc.		(Ager	t)
This plan has been reviewed by / and additions become a part of this pla	(1 0)	Jalle 5/28/84	SCD.	All corr	ections	
and additions become a part of this pre-		Date	1	_		
	-	(SOD Age	heemant)	REC	EIV	E
ACCESS ROAD			LOCATIO	IL CLE IN	IN 6 - 19	84
Structure DRAINAGE DITCH	(A)	Structure	DIVERSI	ON DETCH	GAS DIV	NOLESI
Spacing TO BE CONSTRUCTED ALONG ROAD		Material_	SOIL	DEPT		
Page Ref. Manual 2-12		Page Ref.	Manual	2-12		122
Structure ROAD CULVERT	(B)	Structure	RIP-RAP			(2)
Spacing MIN. SIZE 15"		Material_	LOGS OR	BRUSH		one of
Page Ref. Manual 2-7		Page Ref.	Manual	N/A	i Make a	
Structure CROSS RELIEF DRAIN	(C)	Structure				(3)
Spacing 40'-250' APART DEPENDING UPON	GRADE	Material				
Spacing 40'-250' APART DEPENDING UPON Page Ref. Manual 2-1		Material_Page Ref.			7.7	
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INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	Grantor, lessor,	etc.	Grantee,	lessee, etc.		Royalty	Book Page
(ASSIGNOR)	BECKLER ENERGY, IN	NC.	J & J EN	TERPRISES,	INC.	1	99/611

Lee o. Sturm

Beckler Energy

1/8-100%

91 364

FURM IV-2(A)		1) Date:,19 84
Obverse		2) Operator's
[8-83]		Well No. J-1019
		3) API Well No. 47-001-2098
		State County Permit
	STATE OF WEST VIRGINIA	
	DEPARIMENT OF MINES, OFFICE OF OIL	& GAS
	NOTICE OF APPLICATION FOR A WELL WORK	K PERMIT
4) SURFACE O	OWNER(S) OF RECORD TO BE SERVED 5(i) COZ	AL OPERATOR N/A
		lress
(i) Name	Lee O. Sturm (Life)	
Addres	ss %Naomi S. Mansfield, 4575 Emily Dr. 5(ii) COZ Kernersville, NC 27284	AL OWNER(S) WITH DECTARATION ON RECORD
(ii) Namo		HILLMAN COLE & COKE CO.
(ii) Name		Address 1900 GRANT BLDG.
Address	35	PITTSBURGH, PA 15219
(iii) Name	Nam	
Address	Nam SS	Address
radics.		
	5(iii) COA	L LESSEE WITH DECLARATION ON RECORD:
	Nam	
	A	ddress
	TO THE PERSON(S) NAMED ABOVE: You should have received this For	om and the following documents:
	(1) The Application for a Well Work Permit on Form IV-2(B)	
	to be plugged, which sets out the parties involved in t	the drilling or other work,
	and describes the well and its location and, if application comenting program;	able, the proposed casing and
	(2) The plat (surveyor's map) showing the well location on	
	(3) The Construction and Reclamation Plan on Form IV-9)unl plug a well), which sets out the plan for erosion and s	
	reclamation for the site and access road.	
	THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RI WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF	
	(FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE N	
	ACTION AT ALL.	
	Take notice that under Chapter 22 of the West Virginia Code erator proposes to file or has filed this Notice and Application	
	for a Well Work Permit with the Administrator of the Office of C	Oil and Gas, West Virginia
	Department of Mines, with respect to a well at the location desc and depicted on attached Form IV-6. Copies of this Notice, the	Application, the plat, and the
	Construction and Reclamation Plan have been mailed by registered	or certified mail or delivered
	by hand to the person(s) named above (or by publication in certa before the day of mailing or delivery to the Administrator.	
	6) EXTRACTION RIGHTS	JUN 6 - 1934
	Check and provide one of the following:	OIL & GAS DIVISION
	Traduded is the large or larges or other continuing contra	
	I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through (4). (See re	werse side for specifics D. PT. OF MINES
	7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas bas	sed upon a lease or leases
	or other contract or contracts providing for flat well royalt	y or any similar provision
	for compensation to the owner of the oil or gas in place which to the volume of oil or gas so extracted, produced or markete	
	If the answer above is No, nothing additional is need	ied If the answer is Yes.
	you may use Affidavit Form IV-60.	
	See the reverse side for line item instructions, and for the required copies of the Notice and Application, plat,	
	Reclamation Plan.	
	of the information on the WELL	7110
	d Application is verified OPERATOR	& J ENTERPRISES, INC.
	to and the Notice is	0 1 H 12-10 a lead
	behalf of the Well Operator	COLONATED ACENT
in my Coun	nty and State by	DESIGNATED AGENT P.O. BOX 48
	RICHARD M. REDDECLIFF Addres	BUCKHANNON, WV 26201
this day		
My Comm	mission expires 12/7, 1992. Teleph	DIG 4/2 - 5403
Mari	gory a Smith	
Notary	Public, GILMER County,	
State	of WV	

5) LOCATION:

4) WELL TYPE: A Oil _____/ Gas _____/



1)	Date:	JUNE 1	· · · · · · · · · · · · · · · · · · ·	19 94
2)	Operator's Well No.	1-1019	-007	2098
3)	API Well No.	47		

County

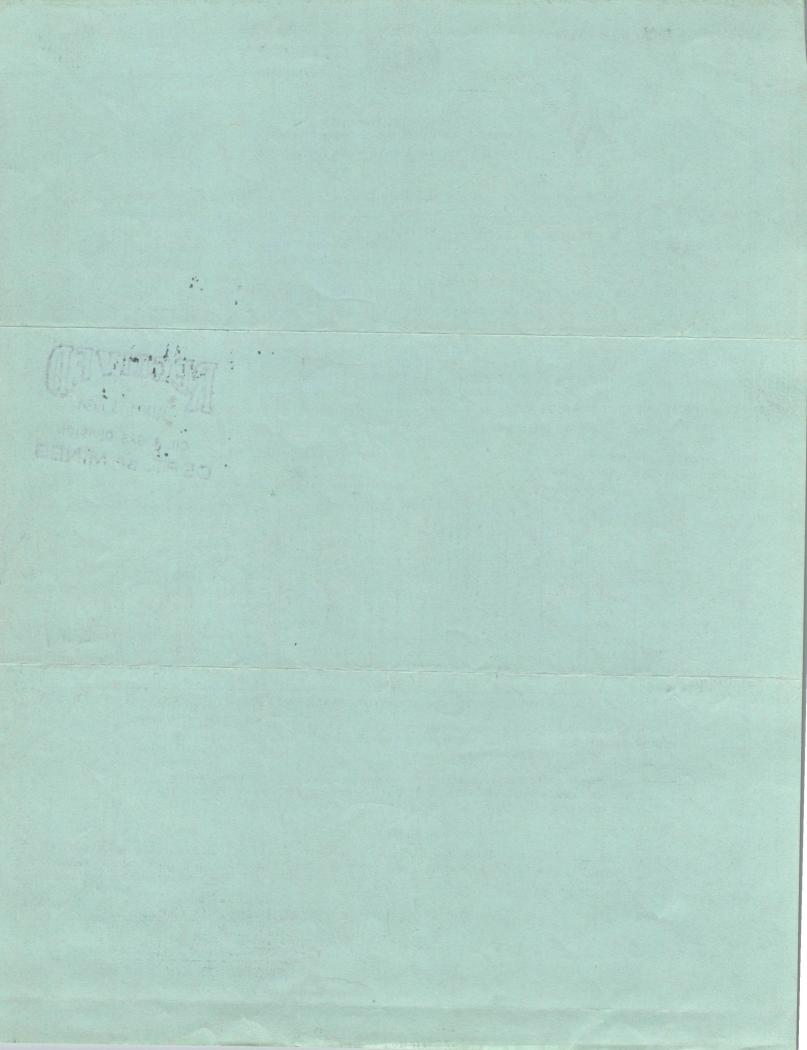
Permit

State

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

B (If "Gas", Production _____/ Underground storage ____/ Deep ____/ Shallow _____

5) LOCA	MON:		ation:		1/91		watershed	m a m m m m m m m		BELINGTON 7.5'			
				INGTO			County:		Quuarumgrer _				
6) WELL	OPERATO	OR 1	2 J F	ENTERPI	RISE	S, INC.		7) DESIGNATED	TIODINI	RICHARD M. REDDECLIF			
Add	lress		.O. BO					Address	The state of the s	RUCKHANNON, WV 2620			
	_	Caldination of the	ALL AND ADDRESS OF	UNON,		26201				BILL KHAMMERS, MY 2020			
8) OIL &	GAS INSE							9) DRILLING CO	S W JACK DR	TILTHE CO			
Name		CHESICS CO. LANS.	CONTRACTOR OF THE PARTY OF THE	STEWA				14anie	P.O. BOX 4				
Add	lress _		the same of the same of	OX 345				Address	BUCKHANNON				
	_	J	ANE LI	ru, w						V			
10) PROP	OSED WE	LL W	ORK:					/ Redrill		PRIMITA			
								rate new formation		2000			
				Other ph	-		well (specify)			- 4004			
	11) GEOLOGICAL TARGET FORMATION,												
	stimated de					400'	feet	t, N/A	foot	OIL & GAS DIVISION			
	pproximate				SI RESIDE	00'			leet.	OIL & GAS DIVERS			
	pproximate				4	10': 8	ls co	oal being mined in the	e area? Tes	PT OF MINE			
15) CASIN	NG AND T	UBIN	IG PROG	RAM					DI COMPANIE FILL LIE	PACKERS			
CASING OR			SPECI	FICATIONS Weight			FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	The state of the s			
TUBING TY	PE Siz	ze	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)				
Conductor	11	3/0	H-an	42	X		30	. 0	0 Sacks	Kinds			
Fresh water	R	5/9	FRU	23	X		1100'	1100'	To surface	Class			
Coal	2	5 19	FRM	23	X		1100'	1100'	To surface	Sizes			
Intermediate		71							20010 100	Depths set			
Production	Δ	1	1-55	10.5	X		5300'	5300'	225 Sacks	nitred by Rule 15-01			
Tubing		A							or as rec	Perforations:			
Liners										Top Bottom			
										Top			
										1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
				10 12 12									
31308				INS	TRUC	TIONS TO	COAL OPERA	TOR, OWNER, OF	R LESSEE				
		TI.		l amaratar	coal	owner(s) a	nd coal lessee are	hereby notified that	any objection they w	vish to make or			
	are r	The n	amed coa	e by Code	§22-4-	3 must be f	iled with the Dep	artment of Mines wit	thin fifteen (15) days	after the receipt			
	of th	nis Ap	plication	by the De	partme	nt.			*				
								ton and by any	coal owner or coal	essee			
			The follo	wing waiv	er mus	t be compl	r Code 822-4-20.	if the permit is to b	coal owner or coal le issued within fifteer	1 (15)			
			days of t	he filing o	of the A	ation unde							
			days or t)					
							WAIVE						
The und	ersigned co	al ope	erator			_/ owner	X	/ lessee	/ of th	e coal under this well location has			
						exists which	covers the area	of the well location,	the well location has	been added to the mine map. The rith all applicable requirements of			
undersigne	ed has no o	bjecti	on to the	work prop	osed to	be done a	it this location, pr	Tovided, the well ope	rator nas compara				
the West \	Virginia Co	de an	d the gov	erning reg	ulation	S.		.1.1	111	14.			
								× Hilln	1an Coal a	CORE CO.			
								1\20	O V	-00			
Date:	June	5		,	19_{	34		By X Wall	pan Coal &	N. C.			
								Its Ge	ologist	The state of the state of			
									0				
										Coal Owner			



* U.S.G.P.O. 1983-403-517 PS Form 3800, Feb. 1982 Special Delivery Fee Certified Fee Postage Return receipt showing to whom, Date, and Address of Delivery Return Receipt Showing to whom and Date Delivered Restricted Delivery Fee Postmark or Date Pittsburgh, TOTAL Postage and Fees PA 15219 1.72 60 C

Sent to Hillman Coal & Coke Co Street and No Grant Bldg. RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL P 574 (See Reverse) 015

736

* U.S.G.P.O. 1983-403-517 PS Form 3800, Feb. 1982 Lee 0. Straget Age Emily Dr. Certified Fee Return receipt showing to whom, Date, and Address of Delivery Return Receipt Showing to whom and Date Delivered Restricted Delivery Fee Special Delivery Fee Postage P. Rerners VITTe, Postmark or Date TOTAL Postage and Fees Sturm %Naomi Mansfield NC 27284 .60 1.72 Cu

RECEIPT FOR CERTIFIED MA 574 015 735 773

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

JUN 6 - 1984 OIL & GAS DIVISION DEPT. OF MINES This is to notify you of the duth of ain Dathu, Lue O. Stum, an June 1, 1984. The property Gelongs and me napmi 3. Many A Sturm, and Maddy held a life time luse Comything partaining to this, pluse Aind to nami S. Mansfield-235-34-674 4575 Fimily DR. Kernersnile, NC. 27284 Phone - 1-919-788-2980 Harry A. Stum - 235-30-1409 405 Neston Dr. Winston Sulim, N.C. 27105 Phone - 1 - 919 - 567 - 0717 RECEIVED OIL & GAS DIVISION DEPT. OF MINES

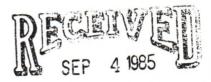
him so the mother of you of this theath other Gathery of a De Sharmy one June 1, 1984 The property below to many land has there of soft sold with the sold of t Van Khing production of to they place Settle Railow & Daget Wanstry Sulam NE BIMET M. WIESTIN DEPT. OF WINES



J&J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 . TEL. 304/472-9403-09

September 3, 1985



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

West Virginia Dept. of Energy Oil and Gas Division 307 Jefferson Avenue Charleston, West Virginia 25311 Attn: Charlotte

Dear Charlotte:

Please cancel the following permits and release the bonds for we do not intend to drill these tract.

J-1019

001-2098

J-1009

001/2093

Thank you very much.

Sincerely,

J & J ENTERPRISES, INC.

Joyce Davis

Land Department

Enclosure jd

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT

RECL. - CHAS.

Permit No	001- 2098	County.	Barbour	/ Belin	ngton
Company.	J & J Enterprises, Inc.	Farm.	Lee O. St	urm	
Inspector	•Donald Ellis	Well No.	J-1019		
Date	September 11, 1985	Issued.	7-5-84		
RULE	DESCRIPTION			IN COMPL	IANCE NO
23.06	Notification Prior to starting World	k			
25.04	Prepared before Drilling to prevent	t Waste			
25.03	High-Pressure Drilling				
16.01	Required Permits at Wellsite				
15.03	Adequate Fresh Water Casing				
15.02	Adequate Coal Casing				
15.01	Adequate Production Casing				
15.04	Adequate Cement Strength				
23.02	Maintained Access Roads				
25.01	Necessary Equipment to prevent Wast	e			
23.03	Reclaimed Drilling Site				
23.04	Reclaimed Drilling Pits				
23.05	No Surface or Underground Pollution	1			
7.03	Identification Markings				
COMMENTS:	Company states well not going to	be drilled	l - Cancel	1 Permit	if
loc	ation is ok				

SIGNED:

DATE:

9-24-85

I have inspected the above well and (Have Not) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.



STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

XXXX PERMIT CANCELLED - NEVER DRILLED

J & J Enterprises, Incorporated Post Office Box 48 Buckhannon, West Virginia 26202 October 8, 1985

	In Re:	Permit No:	47-001-2098
		Farm:	Lee O. Sturm
		Well NO: _	J-1019
		District:	Belington
		County:	Barbour
		Issued:	7-05-84
Gentleme	n:		
The office.	FINAL INSPECTION REPORT for the above caption ONLY the Column checked below applies:	ned well has	s been received in this
The XXXX you	well designated by the above captioned permir Blanket Bond.	t number has	s been released under
by	ase return the enclosed cancelled single bond the above captioned permit number to the sure your behalf, in order that they may give you	ty company t	hat executed said bond
WIL	r well record was received and reclamation rec h Chapter 22B, Article 1, Section 26, the aboved d coverage for life of the well.	quirements a ve c <u>aptioned</u>	pproved. In accordance well will remain under

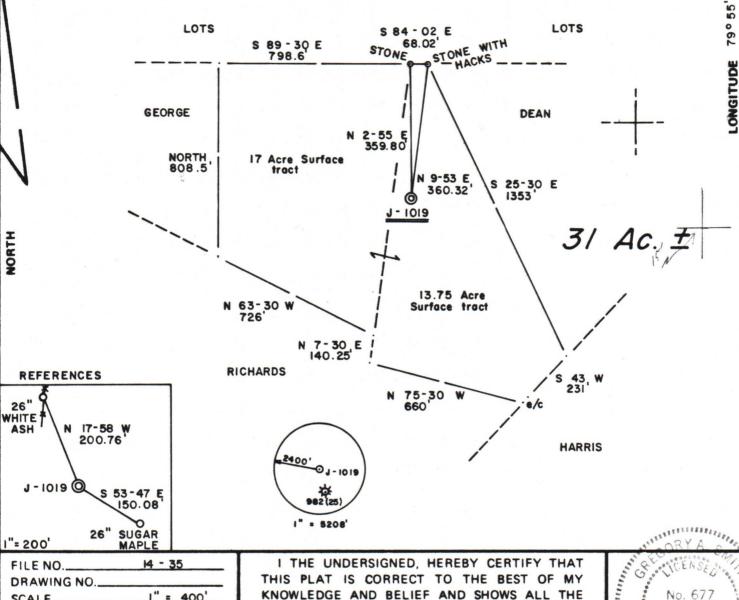
Respectively,

Theodore M. Streit

TMS/nw

STURM LEASE NO. J-1019

WELL



1" = 400' SCALE MINIMUM DEGREE OF

ACCURACY. PROVEN SOURCE OF

TOP OF KNOB ELEVATION. ELEV. 1927

KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-- MENT OF MINES.

(SIGNED). R.P.E L.L.S.

No. 677 AND SURV PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8.78)



DATE MAY 1984 J - 1019 OPERATOR'S WELL NO. -API WELL NO.

cancelled

-001 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**

OIL	AND	GAS	DIVISION	
ECTION_	WAS	STE DIS	SPOSAL	

WELL TYPE: OIL	_GAS_X_LIQUID	INJECTION	WASTE DISP	OSAL
(IF "GA	S,") PRODUCTION	X_STORAGE	DEEP	SHALLOW_X

1797 CREEK WATER SHED LOCATION: ELEVATION___ _COUNTY BARBOUR

DISTRICT_ BELINGTON CORP.

BELINGTON 7.5

QUADRANGLE SURFACE OWNER __ LEE O. STURM

STURM LEE 0. LEASE ACREAGE. OIL & GAS ROYALTY OWNER_

LEASE NO._ JJ-1616

PROPOSED WORK: DRILL X_CONVERT___DRILL DEEPER_ _REDRILL_ FRACTURE OR

STIMULATE_X_PLUG OFF OLD FORMATION___PERFORATE NEW FORMATION ____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY).

ACREAGE ___

PLUG AND ABANDON_ __CLEAN OUT AND REPLUG.

5400 TARGET FORMATION_ FOX ESTIMATED DEPTH.

WELL OPERATOR J&J ENTERPRISES REDDECLIFF INC. DESIGNATED AGENT. RICHARD

P.O. BOX 48 P.O. BOX 48 ADDRESS. ADDRESS. BUCKHANNON , 26201

BUCKHANNON WV 26201 BAR 209