

A-1



) Date:	May 25	, 19_84

2) Operator's C & P B-3 Well No.

3) API Well No. 47 - 001 - 2090 State County

Permit

## OIL & GAS DIVISION DEPT. OF MINES

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

### APPLICATION FOR A WELL WORK PERMIT

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			Productio	77		Underground	AND CONDITT	/ Deep	/ Shallow X/)
) LOCATIO		vation:	000	-	66 M	Watershed:	Middle Forl	River	MT 33)
LOCATIO		trict:	77 11			_ County:	D 1	Quadrangle:	Audra
WELLOP	ERATOR_				OMPANY				E. MORRIS, JR.
Address	10		len Av				Address	437 Holden	
Address			irg, W		5301	Elevin .	Address		, WV 26301
OIL & GA					,501		9) DRILLING CO		, 11 20301
Name		ilip 7		LIED				ern Overthru	st Drilling
Address			Deliv	orv			Address	P. O. Box	
Address			, WV		17		Address	Anmoore, W	
				V			( D. L.III		
PROPOSE	D WELL V	VORK:	Drill		_/ Drill	deeper		/ Stimulate_	TUNE GELV
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GEOLOG				50	560	00 DEMVices			V///1 2 3 130-1
12) Estima	ated depth o eximate trata	complete	East.	901	116'		601.	6	OIL & GAS DIVIS
13) Appro	inate trata	depths:	Fresn, _	100-	152	feet; sal		feet.	
	oximate coal			100-	132	Is co	oal being mined in the	e area? Yes	DEPTO OF MIL
CASING A	AND TUBIL								
ASING OR UBING TYPE		SPEC	IFICATION Weight	1			INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
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sh water						No. of the last of			
1				JANES .			1000	0.6	Sizes
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nit number	47-0	01-209	90					June 2	1, 19 84
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

FORM IV-2(B)	FILE COPY S'TOTRISTO	
Reverse	Well-No.	

Reason: \_

Administrator, Office of Oil and Gas





OIL & GAS DIVISION DEPT OF MINE

DAGENT OUR CONTRACT OF CONTRACT OUR CONTRACT	TOTAGE  Address  DRILLING C  Name 1555  Address  Name 1555  Address  Address  Address  Address		Nur	PIED CALLED CALL	Production  Production  Production  Program  Pro	(**Oas*), i vation; uiet; lock to rock to t constant vork;	B (III  Dispersion of the control of	WELLTAN  COCATION  WEILOPE  Address  Name  Address  PROPOSEI
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

NOTE: Keep one copy of this permit posted at the drilling location.

### INSTRUCTIONS TO APPLICANT

### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Admiristrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-l2a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

### INFORMATION SUPPLIED UNDER CODE & 22-4-11 (d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

MODELVIO 240 & (1) (the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.		Grantee, lessee, etc.	Royalty	Book Page
Rachel R. O'Brien	to	Beckler Energy Co	1/8	96/597
Beckler Energy	to	Eastern Overthrust		98/127
Eastern Overthrust	to	Eastern Overthrust Production, Inc.		98/130
Eastern Overthrust Production, Inc.	to	C & P Oil & Gas Company	7	5/1/84

FORM IV-2(A) Obverse [8-83]

Notary Public, Harrison

1) Date: May 25 ,19 84 2) Operator's

Well No.

C & P B-3

### 3) API Well No. 47 - 001 - 2090 State County Permit

### STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

		NOTICE OF APPLICATION	ON FOR A WELL	WORK PERMIT	
4) SU	RFACE OW	NER(S) OF RECORD TO BE SERVED		COAL OPERATOR	
		RACHEL R. O'BRIEN	- (=/	Address	
		Rt. 1, Box 77			
		Belington, WV 26250	5(ii)	COAL OWNER(S) WITH DECLARATION	ON ON PECOPO.
(ii)	Name		•	Name JAMES MARTIN, JR., E	SO
	Address			Address McCusky & Martin	
				137 E. Main St.	
(iii)				Name Bridgeport WV	26330
	Address			Address	
	-		- (:::)		
			5(111)	COAL LESSEE WITH DECLARATION	ON RECORD:
		a ( )		Name	
				Address	
		- Lorenza Later		and the second s	
		TO THE PERSON(S) NAMED ABOVE: You show	ald have received the	is Form and the following documents:	
		and describes the well and its	the parties involved location and if ar	(2(B) (or Form IV-4 if the well is in the drilling or other work, oplicable, the proposed casing and	
		cementing program; (2) The plat (surremove and above		pricable, the proposed casing and	
		(2) The plat (surveyor's map) show (3) The Construction and Reclamati plug a well), which sets out t	on Plan on Form IV-	on on Form IV-6; and	
		plug a well), which sets out t reclamation for the site and a	he plan for erosion	and sediment control and for	
		THE REASON YOU DECELLED WERE	cocos roar.		
		WHICH ARE SUMMARIZED IN THE "INSTRUCTION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR ACTION AT ALL.	NS" ON THE REVERSE S YOU. HOWEVER, YOU	VE RIGHTS REGARDING THE APPLICATION IDE OF THE COPY OF THE APPLICATION ARE NOT REQUIRED TO TAKE ANY	
		erator proposes to file or has filed the for a Well Work Permit with the Administ Department of Mines, with respect to a wand depicted on attached Form IV-6. Con Construction and Reclamation Plan have by hand to the person(s) named above (or before the day of mailing or delivery to EXTRACTION RIGHTS  Check and provide one of the following the state of th	well at the location pies of this Notice, peen mailed by regis to by publication in a to the Administrator.	described on attached Application the Application, the plat, and the tered or certified mail or delivered certain circumstances) on or	IVED 9 1984
		I hold the right to are asses or	other continuing co	ntract or contracts by which	
		The requirement of Code 22-4-1-(c)	or gas. (1) through (4), (Se	e reverse side for maris: Oll & GA	S DIVISION
		// RUYALTY PROVISIONS			MINES
		Is the right to extract produce and	arket the oil or gas	based upon a lease or lease DEPT. O	F MINES
		for compensation to the giver of the	and and well to	yaity of any similar provision	
		to the volume of oil or gas so extract	ted, produced or mar	seted? Yes No X	
		If the answer above is No, not you may use Affidavit Form IV-60.	thing additional is	needed. If the answer is Yes,	
		See the remains side (	_		
		See the reverse side for line ite the required copies of the Notice Reclamation Plan.	m instructions, and and Application, pl	for instructions concerning at, and Construction and	
The t	ruth of	the information on the	WELL		
NOTIC	e and Ap	plication is verified	OPERAT	OR C & P OIL & GAS COMPANY,	INC
and s	worn to	and the Notice is	01 1461	OR OCH OIL & GAS COMPANY,	LIVO.
signe	d on beh	alf of the Well Operator	By	Huy & Mores	
TU MÀ	County	and State by	Its	Vice President	
G	UY E. MOI	RRIS, JR.	Addr		
	5 day of	May , 19 84.		Clarksburg, WV 26301	
My	COMMISS:	ion expires July 5 , 19 93.	Tele	phone (304) 624-6516	•
	1111				



1)	Date:	May	25	, 19
2)	Operator's Well No	C &	P B-3	
3)	API Well No.	47	701	
		State	County	Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4)	WELL TY					_/				
5)	LOCATIO		If "Gas", evation: _	Production		HIEN	Undergroun Watershed:	d storage		_/ Shallow/)
3)	LOCATIO		strict:	V-110	*		County:	Rarbour	Quadrangle:	Audra 33)
6)	WELL OP			A MATERIAL SECTION	AS COM	PANY 1	INC	SALVONE STATE COLOR	DAGENTCIV	Charles and the Control of the Contr
	Address	-4	37 Hol	den Av	enue			Address	437 Holden	Avenue
		<del>-</del> C	larksb	urg, W	V 2630	)1			- Clarksburg	WV 26301
8)	OIL & GA	S INSPEC	TOR TO	BE NOTIF	FIED			9) DRILLING C		
	Name	P	hilip	Tracy					ern Overthrus	
	Address	<del>- 0</del>	eneral 11	LIGHT.V	26247			Address	-P. O. Box 6	
10)	PROPOSE	D WELL	WORK:	Drill	Y /	Drill	deeper	/ Redrill	/ Stimulate	1
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							ell (specify)			THE RESERVE
11)	GEOLOGI	CAL TAR	GET FOR	MATION,		Hayer	THE RESERVE	CONTRACTOR SERVICE AND ADDRESS OF THE STATE		
	12) Estima				5990					
	13) Appro							lt,694		
	14) Appro				100-1	152	Is c	oal being mined in the	e area? Yes	/ No/
	CASING A	II IND LOBI		JKAM IFICATIONS			FOOTAGE			
	BING TYPE	Size	Grade	Weight				INTERVALS	OR SACKS	PACKERS
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	water	11-31			^		30		#1250 P. 100	Kinds
Coal										Sizes
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Produ	iction	4-1/	2 J55	10.5	X			5500	640 Sks	Depths set
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Liners										Perforations:
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				INIGO	EDILICE IO.	10 ma 6				
				INS	RUCTION	NS TO C	OAL OPERA	TOR, OWNER, OR	LESSEE	
		The n	amed coal	operator,	coal owner	(s), and	coal lessee are	hereby notified that a	any objection they wis	h to make or
		of this An	ed to make	by Code §	22-4-3 mus	t be filed	with the Depa	rtment of Mines with	in fifteen (15) days after	er the receipt
		or this Ap	pheation	by the Dep	artificht.					
			The follow	ving waive	r must be c	ompleted	by the coal o	perator and by any c	oal owner or coal less	ee
					declaration the Applica		ode §22-4-20, i	f the permit is to be i	ssued within fifteen (1	5)
			auys or th	e ming of	те Арриса	ation.				
							WAIVER			
	e undersigne				/ ow			/ lessee	/ of the co	oal under this well location has
exam	ined this pro	posed well	l location.	If a mine i	nap exists v	which cov	ers the area of	f the well location, the	e well location has been	n added to the mine man. The
he W	Vest Virginia	Code and	the gover	ning regul	ations.	me at thi	s location, pro	vided, the well opera	tor has complied with	all applicable requirements of
				nu	m/1				mananing 19	1
Date									-6-11	1
Date:				, 19				Ву	Lance	Y
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# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

Ву\_

### SURFACE OWNER'S COPY



1)	Date:	May	25	_, 19_84_
2)	Operator's Well No.	C &	P B-3	
3)	API Well No.	47	003	
-/		State	County	Dermit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) W	ELL TYP	E: A Oil		/ Ga	s X					
			"Gas", P	roduction	1 X	14 MB	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW		/ Deep	_/ Shallow/)
5) L(	OCATION		ation:	一类生产统	120	39 730		Middle Forl		Judra 33)
			100.	Valley		A 422 A 5.754	_ County:	7) DESIGNATED	Quadrangle:	and the same of th
6) W		RATOR_				WIPANY	, LIVE -	Address	A37 Holden /	
	Address		7 Hold	THE RESERVE OF THE PARTY OF THE		503		Address	Clarksburg	
		No. of Concession, Name of Street, Str	arksbu	- C3 3		301		9) DRILLING CO	married assessment St. B.	WV ZOSUL
		INSPECT			TED				onikaciok.	Dud 134mm
Na	ame	CONTROL DE LA CO	Llip T	The second second				Address	P A Roy A	the state of the s
	Address		lamore	And the same of the		7		Address	Ammana UN	26333
					<u>4024</u>			( D-4-:11	/ Stimulate	,
10) PI	ROPOSEI	WELL W	ORK:	Drill	0 11 0	/ Drill		/ Redrill		
								orate new formation		
							well (specify)			
					E.C.	30- 560	D DE Myfe	-+		
		ted depth of				1161		alt, 694	feet.	
13)	) Approx	cimate trata	depths:	Fresh, _					e area? Yes	/ No/
		cimate coal			IUU	132		coar being inned in th	carca: 1cs	
		ND TUBIN					FOOTAC	FINTERVALE	1 CEMENT FILL-UP	l PACKERS
CASIN	G OR		SPEC	Weight	5			E INTERVALS	OR SACKS	TACKERS
TOBIN		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conduct	or 977	11-3/4			X		30'			Kinds
Fresh wa	ater									
Coal								**000	06	Sizes
Intermed	diate	8-5/8	J55	20	X			1000	Surface	15 111 15 05
Producti	ion	4-1/2	J55	10.5	X			5500	640 Sks	Depths set
Tubing									Dr as 1	8-6-014 ONTO 18101
Liners										Perforations:  Top Bottom
										Top Bottom
										100 to \$ 000 to 000
							C II.	the normit one	he issued in less than	15 days from
		The la	aw require	es a comm	ent per	foce owner	reface owners. Ho	owever, the permit can	be issued in less than luntary Statement of N	o Objection'
		on a facsi	mile of th	is surface	owner'	s copy of	the Application.	n(s) the rene mig		
		On a racsin	inne or th	is surruce	O WING	о сор, с.				
					VO	LUNTAI	RY STATEMEN	T OF NO OBJECTIO	N	
								id- of this Amplica	tion for a Well Work E	Permit and that I have received
II	hereby sta	te that I ha	ve read th	e instructi	Work 1	urface ov	Form IV-2(A)	ose side of this Application for a	Well Work Permit on	Permit, and that I have received Form IV-2(B), (3) a survey plat
F-	IVI 6	and (A) a C	onetructio	n and Re	clamatio	on Plan o	n Form IV-9, all	for proposed well wo	ork on my surface land	as described therein.
on For	further sta	te that I ha	ve no obi	ection to	the plan	ned work	described in thes	e materials, and I hav	e no objection to a peri	mit being issued based on those
materi		mac i ma	0 110 00)							
									1	
(For e	execution b	y corporat	ion, partr	nership, et	tc.)		9	For execution by natu	irai persons)	
	Б.									
NAM	E:								(Signature)	Date:

\_Date\_

(Signature)

### APPLICANT'S COPY



1)	Date:	May 2	500 0 0	, 19
2)	Operator's Well No.	CET	B-3 - 14	
3)	API Well No.	47	no see a see	
		State	County	Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4)	WELL TY	PE: A C	Oil	/ G	as						
		В (	If "Gas",	Production	n <u> </u>		/ Underground	storage	/ Deep	_/ Shallow _X	/)
5)	LOCATIO	N: Ele	evation: _	2004	19	66 7/	Watershed:	Middle Fort	River	A comment of the A	
		Di	strict:	Valley			County:	Rorrour	Quadrangle: _	Audra /	
6)	WELL OP								DAGENT CHE		R. A.
	Address	43	7 H-18-	ion A	77336			Address	427 Nolden	The second secon	All the state of t
		- Cl	arkan	Section 1	26	3				WV 26301	
8)	OIL & GA	S INSPEC	TOR TO	BE NOTI	FIED			9) DRILLING C	ONTRACTOR:	THE PERSON NAMED IN COLUMN	
	Name	Ph	dlin T	Trany 1				Name Page	en Overthrus	t Deilling	
	Address			Dollars				Address		AND THE COURSE OF STREET, SHOWING THE STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET,	
		R1	Londre	6.87 z	2424	7		Account to	Enterior De 199		9 60
10)	PROPOSE	D WELL	AND CONTRACTOR OF THE PARTY OF		The market State		deeper	/ Dadrill	/ Stimulate	Control of the last of the las	102
10)	I KOI OSE	D WELL	WORK.					rate new formation		Application (Estimate property)	
11)	GEOLOGI	CAL TAD	CET FOR								
							DO YEMV feet			THE RESERVE LANGE OF	
				The second second second second second			The second secon				
								t, <u>694</u>			
					\$. R. J. vo	134	Is co	oal being mined in the	e area? Yes	/ No/	
	CASING A	ND IOBI				4					
	SING OR BING TYPE		SPEC	UFICATIONS Weight			FOOTAGE	INTERVALS	OR SACKS		
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)		
Cond	uctor	1-3/4	93363		10 K	924 1	1,9801 pm 9	P.O. G. 9 7 4 5	100 300 400 600	Kinds	and the same
Fresh	water	1 9 6									
Coal	Partie.			200				6		Sizes	
Intern	nediate	8-5/8	355	20	X			1.000	Surface		
Produ	ction	4-1/2	J55	10.5	X		mental at any of a	5500 m	640 Ska	Depths set	- F 1907
Tubin	g										
Liners	*A TOTAL					6		100000000000000000000000000000000000000	a law decay of the	Perforations:	
1				90.5		* * .			100000000000000000000000000000000000000		Bottom
									BEST SEEDS TO SE	.00	Bottom

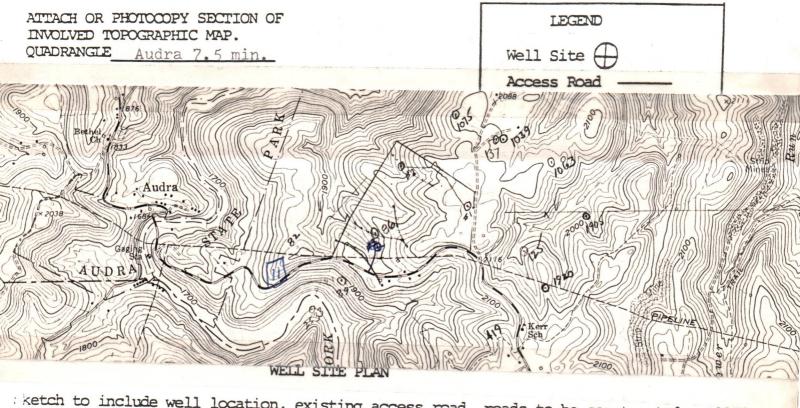


## 1.1

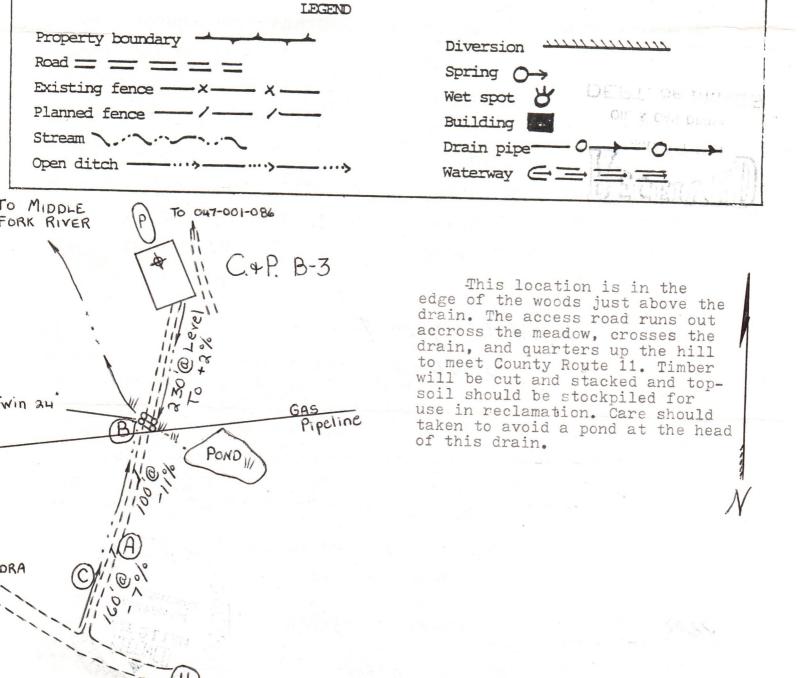
### LINE ITEM INSTRUCTIONS

- 1) Date of Application.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves the underground reservoirs. "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth of or greater than six thousand feet, whatever is shallower.
  - 5) Self-explanatory.
- 6) Before a permit can be issued to a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State.
- 7) See Reg. 7.01 relating to Code §22-4-1k.
- 8) Self-explanatory.
- 9) Self-explanatory.
- 10) Work that will be attempted. A separate Form IV-2 shall not be required for stimulating a well where stimulating is to be part of the well work for which a permit is sought and is noted as such on the Form IV-2 field in connection therewith.
- 11) Anticipated formation for which well will be completed.
- 12) Self-explanatory.
- 13) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation.
- 14) All coal seam depths.
- Proposed casing program and cementing refer to Code §§ 22-4-5, 22-4-6, 22-4-7, 22-4-8 and 22-4-8a, and also Regulations 9.01, 15.01, 15.02, 15.03, 15.04, 15.05, 25.01, 25.02, 25.03 and 25.04.

If the permit is to be issued less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), the surface owner(s) of record must sign the "Voluntary Statement of No Objection" on a facsimile of the surface owner's copy of the Application.



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



and additions become a part of this plan: This plan has been reviewed by Tygarts Revegetation to be carried out by C & P Oil and IANDOMNER Harold O'Brien Telephone 304-624-6516 COMPANY NAME C & P 011 and Gas Company
Address Clarksburg, WV 26301

necessary for commencs.

מסטלה בתבנים בה שניב מסים אכת ימושעת בפרה פא פאספוב :SELOX

Inoculate with 3X recommended anount.

Birdsfoot Trefoil 10 lbs/acre

On Upper Road Cuts

Drainage Ditch

batsateu[[] aA

Spacing 7% grade (Every 113.)

GACH SZEDOA

Culvert

Seed\* Kentucky 31 Fescue Tbs/acre

Domestic Rye

Page Ref. Manual 2-12

Page Ref. Manual 2-7

Structure Cross Drain

Spacing

Structure

**Spacing** 

Structure

Page Ref. Manual

seedling for or growing season.

100 - 740 .ON IGA WEIT NO. C. & P. B-3

All corrections

26301

Gas, Guy F. Morris (Agent)

SOIL CONS, DISTRICT TYERT'S VAlley

DATE May 18, 1984

Telephone 304-624-6516

Address Clarksburg

DESIGNATED AGENT GUY

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भगगुराम	153	HH	III	गागद

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IA	siniguist izallt in state	Policy Valley Institute
M	WHATE IN THE	VECTION AND STIBLE
	10	V \ III

Centucky 31 Fescue 16s/acre	Tbs/acre Seed*	Seed* Kentucky 31 Fescue
lay or Straw 2 Tons/acre	- Andrew	Mulch Hay or Straw
(10-20-20 or equivalent)		(10-20-20 or equival
izer 600 lbs/ame		Fertilizer 600
test — II seatheart Area III seat sans test Mg vd benimasteb s. A Bons Sans	Tons/acre	I <u>for the treatment</u> How you be determined by parting the parting of the partin
	REVEGETATION	
as as roming samue mm uen	inspected regularly and re cut and stacked and all br te before dirt work begins	ed bluods serutants 11A service timber is so be serviced becomes and the

(C)

(B)

(A)

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.

10 Jps/scre

9244-245-40E ON ENCHE

APDRESS Rt. 2, BOX 215F.

Domestic Rye

Page Ref. Manual

Page Ref. Manual

Page Ref. Manual

Strudture None

LOCATION

Material

Structure

Material

Structure

Material

TTEV

FIN SEEPARED BY LAND SURVEYING SERVICES

Firdsfoot Trefoil

Jane Lew, WV 26378

101bs/acme I Ops/acre

(3)

(I)

DEPT. OF MINES

OIF & GAS DIVISION

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORTETT. OF MINES

Permit No. <u>60/-20</u>	Oil or Gas Well					
Company CY	POIL 4 GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address	)	Size		Server compressed	Language for	e k jed
Farm O	BRIEN	16			Kind of Pa	cker
Well No		13		00.14	a:	
District	County_OO/	81/4	-		Size of	The second
Drilling commenced		6%			Depth set_	
Drilling completed	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No ET	Data
	lbshrs.	NAME OF SER			No. F1	Date
Dil_	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
resh water	feetfeet	FEET_	INCH	ES	FEET	
alt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Prillers' Names	ASTERN DUERTH	RUST Z	#_			R. marks
			7			
emarks:						
1/00	e Rig on -	atti o danna				
/						
.//	a udator					
6/29/8	4		2	Bea	DATE	
DATE	STRICT WEL			s/Jea	· ·	
					ISTRICT WELL I	NEPECTOR

[NOTARIAL SEAL]