

FILE COPY

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DEC 20 1983



1) Date: September 5, 1983  
 2) Operator's Well No. George #3  
 3) API Well No. 47 -001- 2016  
 State County Permit

OIL & GAS DIVISION  
**DEPT. OF MINES** STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas  / B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 1962 Watershed: Tygart Valley River  
 District: Valley County: Barbour Quadrangle: Audra
- 6) WELL OPERATOR Ross & Wharton Gas Co. 7) DESIGNATED AGENT Mike Ross  
 Address 9 1/2 Franklin St. Address 9 1/2 Franklin St.  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Phil Tracy Name Unknown  
 Address Ellamore, WV Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation  / Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5900 feet
- 13) Approximate trata depths: Fresh, 100 feet; salt, none feet.
- 14) Approximate coal seam depths: 60 Is coal being mined in the area? Yes  / No

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OIL & GAS DIVISION  
**DEPT. OF MINES**

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4 H		42	x		20			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8 ERW		20	x		800'	800'	225 sks.	By Rule 15205 Depths set
Production	4 1/2 ERW		10.5	x		5400	5400	300' above top pay	
Tubing									
Liners									Perforations: Top Bottom

**OFFICE USE ONLY  
 DRILLING PERMIT**

Permit number 47-001-2016 Date January 13, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires January 13, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

**BLANKET BOND**

Bond:	Agent:	Plat:	Casing	Fee
	<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<u>2420</u>

*[Signature]*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



1) Date: October 5, 19 83  
2) Operator's Well No. George #3  
3) API Well No. 47 - 001 - 2016  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Jerry Ware  
Address BOX 153  
Philippi, WV 26416  
(ii) Name Jim Ware  
Address Main St.  
Philippi, WV 26416  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR MOGASCO Coal Co.  
Address Rock Cave, WV 26234  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Jim Ware  
Address Main St.  
Philippi, WV 26416  
Name Jerry Ware  
Address Philippi, WV 26416  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name MOGASCO Coal Co.  
Address Rock Cave, WV 26234

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is to plug a well) which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

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THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

**OIL & GAS DIVISION  
DEPT. OF MINES**

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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6) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

**OIL & GAS DIVISION  
DEPT. OF MINE**

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Mike Ross

WELL OPERATOR Ross & Wharton Gas Co.  
By Mike Ross  
As Partner  
Address 92 Franklin St.  
Buckhannon, WV 26201  
Telephone 304-472-4677

this 19 day of December, 19 83  
My commission expires 11-3, 19 93.

Notary Public, Upshur County,  
State of West Virginia

11/10/2023

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DEPT. OF MINES  
OIL & GAS DIVISION

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DEPT. OF MINES  
OIL & GAS DIVISION

*Handwritten signature*

83  
83

December 11-3

*Handwritten signature*

11/10/2023

This Lease, Made this 28th day of July A. D. 19 53

Between Wm. T. George, widower

of Philippi, Barbour, County W. Va. hereinafter called Lessor, and CUMBERLAND AND ALLEGHENY GAS COMPANY hereinafter called the Lessee.

Witnesseth: The Lessor in consideration of One 00/100 Dollar

paid by the Lessee, the receipt of which is hereby acknowledged, does hereby grant, demise and let unto the Lessee all the Oil and Gas in and under the following described land, and also said land for the purpose and with the exclusive right of drilling and operating thereon for said Oil and Gas, and of storing Gas of any kind in the Oil and Gas strata therein, with the right at will to withdraw such stored gas from storage at any time, together with the right-of-way, and the right to lay pipes, to convey water, oil, steam and gas, and the right to use sufficient water and gas from the premises to drill and operate wells thereon, and such other rights and privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the Lessee, to-wit:

All that certain tract of land situate on the waters of Valley Barbour County, and State of W. Va. bounded and described as follows, to-wit:

On the North by lands of Paul B. Ware
On the East by lands of O. B. George (Goss Land)
On the South by lands of Paul B. Ware
On the West by lands of Paul B. Ware
Containing One hundred-thirty two (132) acres, more or less.

and being same property secured from Paul B. Ware, Comm. (Monahan Land)
No wells to be drilled, however, within two hundred feet of the dwelling house or barn now on the premises without the consent of Lessor.

To have and to hold, The same unto the Lessee for the term of ten years from the date hereof, and as much longer as operations for Oil and Gas are being conducted on the premises, or Oil or Gas is found in paying quantities thereon: yielding and paying to the Lessor one-eighth of all the oil produced and saved therefrom, to be delivered free of expense into tanks or pipe lines to the credit of the lessor, and if any well produces gas in sufficient quantities to justify marketing the same the said lessor shall be paid See Below Dollars quarterly for such well, the first payment to fall due fifteen days after a producing well is completed, and a similar payment quarterly thereafter.

All payments for delay in operating hereunder may be made direct to Wm. T. George or deposited to credit in or by check mailed to him at Philippi, State of West Virginia

he being hereby appointed agent for such purposes; all payments of royalty to be made according to lessor's respective interests therein, and ten days grace shall be allowed on all payments that may become due under provisions of this lease.

Provided, however, that if one well shall not be completed on the said premises before August 28, 1953 this lease shall become null and void, and all rights thereunder shall cease and determine, unless the Lessee shall pay to the Lessor, in advance, a rental of Thirty-three and No/100 (\$33.00) Dollars for each additional three months until one well is completed, and any rental for delay, paid as above provided, which is paid to a period beyond the date of completion of a producing gas well shall be applied, to the extent of such overpayment, to the first payment of royalty thereon.

If gas is found in paying quantities and conveyed from the premises and marketed, the Lessor reserves gas from the well or wells on the premises to an amount not exceeding 150,000 cubic feet per year free of cost, for light and heat in the dwelling house on the premises, by laying the necessary line and making connections at Lessor's cost at such points as may be designated by the Lessee, provided said gas is used with economical appliances approved by the Lessee, and is measured by meter as in the case of other consumers; said gas to be used at Lessor's own risk, and Lessee not to be in any way liable for insufficient supply caused by the use of pumping stations, breakage of lines or otherwise; but nothing herein shall prevent the Lessee from abandoning any well or wells and removing the pipe therefrom. If more than 150,000 cubic feet per year is used, the excess shall be paid for at the rate charged by the Lessee to domestic consumers. The Lessee shall have the right to utilize and use free of cost, for power, on this and adjoining premises, any waste or casing head gas produced on the premises.

If there is now, or shall at any time be any outstanding interest in said land or said oil or gas not owned by the Lessor, the royalty and the payments herein provided to be made to the Lessor shall be reduced proportionately. And if any well produces gas in sufficient quantities to justify the marketing of the same, the said Lessor shall receive the proceeds of sale of one-eighth (1/8) of the gas marketed from said premises, based on the average current field price for gas at the well received by independent producers in the neighborhood from time to time.

"All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation."

It is further agreed that the Lessee shall have the right at any time upon the payment of one dollar to surrender this lease to the Lessor and thereafter shall be fully discharged from any and all damages or claims whatsoever growing out of or in any wise connected with said lease.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

In witness whereof, The said parties have hereunto set their hands and seals the day and year first above written.

WITNESS:

APPROVED BY

Handwritten signatures and initials on the left side of the document.

Handwritten signatures and initials on the right side, along with a vertical column of circular 'SEAL' stamps.

11/10/2023

ENTERED LAND DEPT. HFE

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DEC 20 1983

AGREEMENT, ASSIGNMENT AND BILL OF SALE

OIL & GAS DIVISION

DEPT. OF MINES

THIS AGREEMENT AND BILL OF SALE, made this the 15<sup>th</sup> day of

June, 1983, by COLUMBIA GAS TRANSMISSION CORPORATION, a Delaware corporation, 1700 MacCorkle Avenue, S. E., Charleston, West Virginia 25314, party of the first part, hereinafter called "Assignor", and MIKE ROSS, DBA ROSS-WHARTON GAS COMPANY, 9 1/2 Franklin, Buckhannon, West Virginia 26201, party of the second part, hereinafter called "Assignee".

W I T N E S S E T H:

That for and in consideration of the sum of One Thousand Dollars (\$1,000.00) cash in hand paid, the receipt of and sufficiency of which is hereby acknowledged, and the performance of the covenants and conditions herein contained, the Assignor does hereby sell, transfer and assign unto the Assignee, without warranty of title, the gas leasehold estate situate in Valley District, Barbour County, West Virginia, being the gas leasehold estate created by that certain oil and gas lease described as follows, to-wit:

LEASE NO. 8224: That certain lease dated July 28, 1953, granted by Wm. T. George, widower, to Cumberland and Allegheny Gas Company (predecessor in title to Columbia Gas Transmission Corporation) covering a tract of land containing 132 acres, more or less, and recorded in the office of the Clerk of Barbour County, West Virginia, in Oil and Gas Book 32, at Page 93.

And for the consideration aforesaid, Assignor hereby sells and conveys unto Assignee that certain gas well situate on said assigned premises, identified as Assignor's Well No. 526, together with all tubing and casing presently installed on said well, and all miscellaneous wellhead fittings and appurtenances thereto; but said well is being sold in its "as is" condition without warranty or representation of fitness and suitability of any kind. Assignor makes NO WARRANTIES OF MERCHANTABILITY, and none shall be implied.

11/10/2023

Assignee covenants and agrees to plug and abandon said well pursuant to the laws and regulations of the State of West Virginia.

The Assignee covenants and agrees to perform all the duties of the Assignor under said oil and gas lease, including the payment of any delay rental and carrying rentals and royalties; and the Assignee further covenants and agrees to protect and save the Assignor harmless from any and all loss, cost, damage and claims hereinafter arising out of any such duties and obligations, or arising out of any acts or omissions of Assignee with respect to their operations on the premises hereby assigned.

The covenants and agreements herein contained shall extend to and be binding upon the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties hereto caused their names to be hereunto subscribed and witnessed all a. of the day and year first above written.

WITNESS:

Vivian P. Dransman

ATTEST:

Assistant Secretary

COLUMBIA GAS TRANSMISSION CORPORATION

By

Vice President

WITNESS:

Mike Ross

Mike Ross, dba Ross-Wharton Gas Company

This instrument prepared by:  
Columbia Gas Transmission Corporation  
P. O. Box 1273  
Charleston, WV 25325-1273

11/10/2023

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, to-wit:

I, a notary of said county, do certify that J. R. HENNING, who signed the writing above bearing date the 15<sup>th</sup> day of June, 1983, for COLUMBIA GAS TRANSMISSION CORPORATION, has this day in my said county, before me, acknowledged the writing to be the act and deed of said corporation.

Given under my hand this 15<sup>th</sup> day of June, 1983.

CYNTHIA HARRAH

My Commission expires Notary Public, State of West Virginia

My Commission Expires August 20, 1991

Cynthia Harrah  
Notary Public

STATE OF West Virginia

COUNTY OF BARBOUR, to-wit:

I, a notary of said county, do certify that MIKE ROSS, DBA ROSS-WHARTON GAS COMPANY, whose name is signed to the writing above bearing date the 5<sup>th</sup> day of SEPT JUN, 1983, has this day acknowledged the same before me, in my said county.

Given under my hand this 9<sup>th</sup> day of August, 1983.

My Commission expires June 7, 1987

[Signature]  
Notary Public

11/10/2023



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,  
COUNTY OF Barbour :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) X / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) X / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. George #3 located in Valley District, Barbour County, West Virginia, upon the person or organization named--

--by delivering the same in Barbour County, State of West Virginia on the 6th day of October, 1983 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual: Sent by U.S. Certified Mail, certification#: P311 716 256.

[ ] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[ ] Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[ ] Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[ ] Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[ ] Handing it to the corporation's employee / officer / director / attorney in fact / named \_\_\_\_\_.

Mike Ross  
(Signature of person executing service)

Taken, subscribed and sworn before me this 19 day of December, 1983.  
My commission expires November 3 1993.

Glenn Cutright  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

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OCT - 2 1983

OIL & GAS DIVISION  
DEPT. OF MINES

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DEC 20 1983 11/10/2023

OIL & GAS DIVISION  
DEPT. OF MINES

P 311 716 260

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO		John A. & Mary K. Massesso	
STREET AND NO.		Rt. 250 S.	
P.O., STATE AND ZIP CODE		Philippi, WV 26416	
POSTAGE		\$ 71	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75¢	
	SPECIAL DELIVERY	¢	
	RESTRICTED DELIVERY	¢	
	OPTIONAL SERVICES		
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	60¢
	RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢	
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢	
TOTAL POSTAGE AND FEES		\$ 206	
POSTMARK OR DATE		OCT 6 1983 WV	

PS Form 3800, Apr. 1976

P 311 716 259

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO		Mr. Joe Coffman / MOEASCO coal co.	
STREET AND NO.			
P.O., STATE AND ZIP CODE		Rock Cave, WV 26234	
POSTAGE		\$ 75	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	75¢	
	SPECIAL DELIVERY	¢	
	RESTRICTED DELIVERY	¢	
	OPTIONAL SERVICES		
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	60¢
	RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢	
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢	
TOTAL POSTAGE AND FEES		\$ 206	
POSTMARK OR DATE		OCT 6 1983 WV	

PS Form 3800, Apr. 1976

P 311 716 256

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

George #3 Permit 499

SENT TO		Jerry Ware	
STREET AND NO.		Rte 153	
P.O., STATE AND ZIP CODE		Philippi, WV 26416	
POSTAGE		\$ 37	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	¢	
	SPECIAL DELIVERY	¢	
	RESTRICTED DELIVERY	¢	
	OPTIONAL SERVICES		
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
	RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	✓ ¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢	
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢	
TOTAL POSTAGE AND FEES		\$ 172	
POSTMARK OR DATE		OCT 6 1983 WV	

PS Form 3800, Apr. 1976

P 311 716 261

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

George #3 Permit 499

SENT TO		Jim Ware	
STREET AND NO.		Main St.	
P.O., STATE AND ZIP CODE		Philippi, WV 26416	
POSTAGE		\$ 37	
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	¢	
	SPECIAL DELIVERY	¢	
	RESTRICTED DELIVERY	¢	
	OPTIONAL SERVICES		
	RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	✓ ¢
	RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢	
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢	
TOTAL POSTAGE AND FEES		\$ 172	
POSTMARK OR DATE		OCT 6 1983 WV	

PS Form 3800, Apr. 1976

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JAN 21 1985



IV-35  
(Rev 8-81) OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date January 17, 1985  
Operator's George #3  
Well No. George #3  
Farm \_\_\_\_\_  
API No. 47 - 001 - 2016

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production x / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow x /)

LOCATION: Elevation: 1962 Watershed Tygart Valley River  
District: Valley County Barbour Quadrangle Audra 7.5'

COMPANY Ross-Wharton Gas Company

ADDRESS 9 1/2 Franklin Street Buckhannon WV

DESIGNATED AGENT Mike Ross 26201

ADDRESS 9 1/2 Franklin Street, Buckhannon WV

SURFACE OWNER James B. Ware, Jerry L. Ware 26201

ADDRESS \_\_\_\_\_

MINERAL RIGHTS OWNER Mary B. Kelly et. al.

ADDRESS 108 Overlook Circle, Tryon NC 28782

OIL AND GAS INSPECTOR FOR THIS WORK Russell

Beall ADDRESS Parson, WV

PERMIT ISSUED January 13, 1984

DRILLING COMMENCED October 10, 1984

DRILLING COMPLETED October 10, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	842	842	215sx
7			
5 1/2			
4 1/2		5304	900 sx
3			
1"	siphon	4000	
Liners used			

GEOLOGICAL TARGET FORMATION Elk Depth 5040 feet

Depth of completed well 5401 feet Rotary x / Cable Tools \_\_\_\_\_

Water strata depth: Fresh 275 feet; Salt None feet

Coal seam depths: None (location below coal) Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Elk Pay zone depth 5040 feet

Gas: Initial open flow 462 Mcf/d Oil: Initial open flow -0- Bbl/d

Final open flow 919 Mcf/d Final open flow -0- Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1650 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion-- ) GAS COMINGLED

Second producing formation Benson Pay zone depth 3652-68 feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

BAR 2016

11/10/2023

Fractured 10/27/84 (Halliburton)

RECEIVED

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Elk w/2 holes at 5244; 6 holes from 5039-43';  
 2 holes at 4635' and 2 holes at 4614' (.39holes)  
 Fractured Elk using 14,000 lbs of 80/100 and 42,000 lbs 20/40  
 Formation broke at 2250 psi, treated at avg. of 2500 psi with rate of  
 30 BPM. ISIP 1600 psi  
 Perforated Benson w/14 holes from 3656 to 3664. Formation broke at  
 3,000 psi. Used 14,000 lbs of 80/100 and 45,000 lbs of 20/40  
 Avg. rate 31BPM; Avg Pressure 2400 psi ISIP 1510

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill			0	17	
Shale			17	30	
Sand			30	35	
Sand & Shale			35	70	
Sand			70	390	2" stream water
Sand & Shale			390	460	
Sand			460	872	
Lime			1060	1190	
Injun			1190	1310	
Sand & Shale			1310	1340	
Sand			1340	1360	
Sand & Shale			1360	3357	Check Gas 1510 80/10 2"
Riley			3357	3370	Check Gas 1699 56/10 1" W
Sand & Shale			3370	3662	Check Gas 1919 52/10 2" W
Benson			3662	3672	Check Gas 2500 5/10 2" W
Sand & Shale			3672	5040	Check Gas 3077 55/10 2" W
Sand			5040	5065	Check Gas 3944 40/10 2" W
Shale			5065	5400	Check Gas 4541 40/10 2" W
					Check Gas 5162 40/10 2" W
					Check Gas T.D. 120/10 2" W
					Check Gas Collar 120/10 2" W

(Attach separate sheets as necessary)  
 Ross-Wharton Gas Company

Well Operator  
 By: Mike Ross, President *Mike Ross*  
 Date: January 17, 1985 11/10/2023

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
OCT 11 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 001-2016

Oil or Gas Well  
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>Ross &amp; Wharton DENEX</u>					<u>BARBOUR</u>											16			
																13			
																10			
																8 1/4			
																6 3/8			
																5 3/16			
																3			
																2			
																Liners Used			

Drillers' Names Union - Rig #1

Remarks: My records do not contain subject permit - location is on strip grade - looks ok. - called chas for copy of permit & see plans. I feel everything is ok. - was called etc.

10/9/84  
DATE

[Signature]  
11/10/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR

11/10/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

RECEIVED  
OCT 16 2023  
Oil or Gas Well

Permit No. 001-2016

OIL & GAS DIVISION  
DEPT. OF MINES

Company Ross + Wharton  
 Address \_\_\_\_\_  
 Farm George  
#3  
 Well No. \_\_\_\_\_  
 District \_\_\_\_\_ County 001  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
<u>8 5/8</u>	<u>852'</u>	<u>852'</u>	<u>215 sac</u>
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Union - Rig #1

Remarks: - Dlg UNDER 8 5/8 - Pit had broken, Stewart was with me - Advised Bill Hall to call DNR Fairmont Shut down to repair pit

10/12/84  
DATE

RG Beale 11/10/2023  
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location			Packer	Location			
	PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD			CONSTRUCTION-LOCATION	RECOVERED	SIZE

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
**11/10/2023**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 19 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 001-2016

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Ross + Wharton (Denier)</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>George</u>	16			Kind of Packer _____
Well No. <u>#3</u>	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Union - Rig #1

Remarks: Dug @ 500' - should T.D. - 5400

10/16/84

DATE

RG [Signature]

11/10/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION**

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_ DISTRICT WELL INSPECTOR  
**11/10/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
OCT 29 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well  
(KIND)

Permit No. 001-2016

Company <u>Ross &amp; Wharton</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>George</u>	16			Kind of Packer _____
Well No. <u>#3</u>	13			
District _____ County <u>001</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Checked location - found (drilling pit) full & running over - recommended discharge of pit before frack

10/24/84

DATE

R. E. Reese

11/10/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

\_\_\_\_\_  
DISTRICT WELL INSPECTOR  
11/10/2023

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE \_\_\_\_\_ API# 47-001 - 2016 (1-13-84)  
 ELEVATION \_\_\_\_\_ OPERATOR Ross + Wharton  
 DISTRICT Vally TELEPHONE \_\_\_\_\_  
 QUADRANGLE \_\_\_\_\_ FARM Waller  
 COUNTY Barbour WELL # 3

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED **RECEIVED**  
 DATE STARTED \_\_\_\_\_ DEPARTMENT OF ENERGY  
 LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED D GAS

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
 COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_ MAY 12 1986

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_" pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 Ran \_\_\_\_\_ feet of \_\_\_\_\_" pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 Ran \_\_\_\_\_ feet of \_\_\_\_\_" pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 Ran \_\_\_\_\_ feet of \_\_\_\_\_" pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
 Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_  
 Well Record received \_\_\_\_\_

Date Released 5-1-86

Phillip Tracy 11/10/2023  
 Inspector's signature

API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

J. BLACKBURN WARE (1947)  
PAUL B. WARE (1978)  
JAMES H. WARE  
MARK D. NIGH

WARE & NIGH  
ATTORNEYS AT LAW  
P. O. BOX 358  
PHILIPPI, WEST VIRGINIA 26416

PHONES: 457-3661  
HOME: 457-4087  
457-2427

October 14, 1983

RECEIVED

OCT 17 1983

State of West Virginia  
Department of Mines  
Office of Oil and Gas  
1615 Washington St., E.  
Charleston, WV 25331

OIL & GAS DIVISION  
DEPT. OF MINES

RE: Objection to Proposed Oil & Gas Wells  
Operator: Ross & Wharton Gas Co., Inc.  
9½ Franklin Street  
Buckhannon, WV 26201  
Well No.: George Well #1, George Well  
#2, and George Well #3  
A.P.I. Well No.: 47-001  
Location: Valley District of Barbour  
County, West Virginia  
Surface & Coal Owner: James H. Ware  
and Jerry L. Ware

Gentlemen:

The undersigned received in the mail, on October 7, from Ross & Wharton Gas Company three applications for well permits, as indicated above.

Please accept this letter as a formal objection to the issuance of these permits, on behalf of the undersigned, James H. Ware, and on behalf of Jerry L. Ware, for the following reasons, to-wit:

(1) The maps do not accurately reflect the location of the property, thereby making it impossible for James H. Ware and Jerry L. Ware to determine which parcel of land is involved.

(2) That each of the three notices purport to identify the coal owner as the W. T. George Heirs, when in fact, James H. Ware and Jerry Ware believe the tract described is a surface tract which is owned by the Wares, and under which the Wares also own the coal.

(3) That the proposed permits interfere with the proposed underground mining of the coal in the general area where the maps purport to locate this tract.

(4) That the permit has made no provisions for compensating the coal owner in the event wells are drilled, thereby precluding the subsequent mining of the underground coal.

11/10/2023

Page 2  
Dept. of Mines  
10/14/83

(5) That James H. Ware and Jerry L. Ware object to the location of the wells, in that the proposed wells will deprive the Wares of their coal estate, without just compensation.

Two additional copies of this letter are enclosed for your file since three permit applications are involved.

I would appreciate your filing these as formal protest, and I would further appreciate your acknowledging receipt of this correspondence.

Respectfully,

*James H. Ware*  
JHW

James H. Ware

JHW/kw

cc: Jerry L. Ware  
Ross & Wharton Gas Co., Inc.

11/10/2023





State of West Virginia

Department of Mines

Charleston 25305

JOHN D. ROBERTS, IV.  
Governor

WALTER N. MILLER  
Director

December 21, 1983

Mr. James H. Ware  
Ware & Nigh  
Attorneys at Law  
P.O. Box 358  
Philippi, WV 26416

RE : Objection to Proposed Oil & Gas Well  
Operator : Ross & Wharton Gas Co., Inc.  
Well No. : George #1, #2, and #3  
Location : Valley District of Barbour  
County, West Virginia

Mr. Ware

I am enclosing several copies of our Form IV-13, per our telephone conversation of this afternoon, for your use in filing objection to the subject wells as coal owners of record. A separate form should be filled out for each proposed well location. Please return these forms to our office at your earliest convenience.

If I can be of further assistance, please feel free to call.

Sincerely

*Margaret T. Hasse*

Margaret T. Hasse, Petroleum Engineering Specialist  
Department of Mines, Oil & Gas Division

enc.

1/12/84

*No objections filed. Permits to be issued*

11/10/2023

J. BLACKBURN WARE (1947)  
PAUL B. WARE (1978)  
JAMES H. WARE  
MARK D. NIGH

WARE & NIGH  
ATTORNEYS AT LAW  
P. O. BOX 358  
PHILIPPI, WEST VIRGINIA 26416

PHONES: 457-3661  
HOME: 457-4097  
457-2427

February 21, 1984

RECEIVED  
FEB 21 1984

State of West Virginia  
Department of Mines  
Charleston, WV 25305

OIL & GAS DIVISION  
DEPT. OF MINES

ATTENTION: Margaret T. Hasse

RE: Objection to Proposed Oil & Gas Wells  
Operator: Ross & Wharton Gas Co., Inc.  
Well No.: George #1, #2, and #3  
Location: Valley District of Barbour  
County, West Virginia

Dear Ms. Hasse:

This will acknowledge receipt of your December 21 letter and our telephone conversation.

You previously received our October 14 protest letter which set out the specific grounds for our objection.

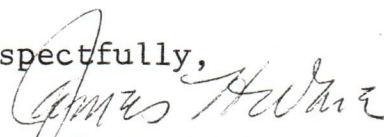
Pursuant to your request, I have attempted to complete Form IV-13, which is largely repetitious of my earlier objection.

I have attached a copy of my October 14 letter to each of these forms since that letter sets out our specific objection to these well locations.

If you need any additional information, please let me know.

As I understood our conversation, the enclosed forms will simply be treated as supplemental documentation with regard to our original protest letter dated October 14.

Respectfully,

  
James H. Ware

JHW/kw

Enc.

cc: Jerry L. Ware

Dec 21, 1984

Permit 13000 JAN 13, 1984

11/10/2023



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

March 5, 1984

WARE & NIGH  
ATTORNEYS AT LAW  
P.O. Box 358  
Philippi, WV 26416  
Attention : James H. Ware

Dear Mr. Ware

This will acknowledge receipt of your letter of February 21, 1984. I regret to inform you that permits were issued for the three subject wells George #1, #2, and #3. The code requires that we issue the permit if no objections are filed within 15 days. Having not heard from you in almost a month we assumed you had reconsidered your objections and these permits were issued on January 13, 1984.

I am very sorry for the confusion in this matter.

Sincerely

*Margaret T. Hasse*  
Margaret T. Hasse  
Petroleum Engineering Specialist

mh

11/10/2023



State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

WALTER N. MILLER  
 DIRECTOR

THEODORE M. STREIT  
 ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
 DEPARTMENT OF MINES  
 STATE OF WEST VIRGINIA

IN THE MATTER OF THE OBJECTION )  
 OF JAMES H. WARE AND JERRY L. )  
 WARE, COAL OWNERS, TO THE DRILL- )  
 ING OF THREE (3) GAS WELLS BY )  
 ROSS AND WHARTON GAS COMPANY IN )  
 VALLEY DISTRICT OF BARBOUR )  
 COUNTY. )

CAUSE NO. 60

ORDER NO. 1


Order

Coal owners James H. Ware and Jerry L. Ware has voiced objections to the issuance of three drilling permits on their coal property. Section 22-4-3b requires that all such objections be filed with the Shallow Gas Review Board. Due to administrative error, the board has not reviewed these permits and they were issued improperly. Wherefore, it is hereby ordered, that the permit numbers 001-2014, 001-2015, and 001-2016 are revoked until such time as the review board can act on the objections of the coal owners.

Entered at Charleston, West Virginia, this 19th day of March, 1984.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
 DEPARTMENT OF MINES  
 STATE OF WEST VIRGINIA

By:   
 Theodore M. Streit, Administrator

J. BLACKBURN WARE (1947)  
PAUL B. WARE (1978)  
JAMES H. WARE  
MARK D. NIGH

WARE & NIGH  
ATTORNEYS AT LAW  
P. O. BOX 358

PHILIPPI, WEST VIRGINIA 26416

PHONES: 457-3661  
HOME: 457-4097  
457-2427

COPY

April 24, 1984

Ross & Wharton Gas Company  
9 1/2 Franklin Street  
Buckhannon, WV 26201

ATTENTION: Mr. Mike Ross

RE: Objection to Proposed Oil & Gas  
Wells  
Operator: Ross & Wharton Gas Co.  
Well No. George #1, #2 and #3  
Location: Valley District of  
Barbour County  
A.P.I. Well No. 47-001

Dear Mr. Ross:

This will supplement my April 11 letter to you, and confirm our on-site inspection with you and your surveying crew on Monday, April 23.

Based on our inspection, I believe we reached the following agreement:

(1) We will be advised prior to the actual inception of drilling in order that we can ascertain whether or not the drilling contractor may have missed the location. As you indicated, sometimes these site stakes don't last very long and it is easy for the contractor to drill in the wrong place.

(2) The site now proposed for well 2, as relocated in the old strip area, is satisfactory. This simply involved moving the location approximately 200 feet to the west, on the west side of the old mine pond.

(3) We agreed that well 3, as relocated, is satisfactory. This involved moving the location some distance to the northeast, in the old disturbed area where the coal has already been removed.

(4) We agreed that with regard to well 1, this permit would be suspended until we had a further opportunity to determine exactly how close it was to the mine heading that extends in that direction. It is our guess that it is probably within 300 feet at this point. In addition, you

11/10/2023

COPY

11/10/2023

Page 2  
4/24/84  
Ross & Wharton

suggested that the number 3 location would have to be moved any way because of apparent spacing problems.

Hence, subject to our right of advance notification when drilling commences, we have worked out an agreed site on well number 2 and well number 3; and we have agreed to suspend any drilling on well number 1 until the matter is further resolved between us.

I am sending a copy of this letter to the Department of Mines, Shallow Gas Well Review Board.

In view of this agreement, it looks like the April 30 hearing may be unnecessary. Let me suggest that you send a confirmation letter to the Shallow Gas Well Review Board in conformity with our agreement and we should be able to proceed on that basis. I would appreciate you forwarding me a copy of your letter.

I want to thank you for your cooperation, and I am glad we were able to work out an agreement on the two sites. We should be able to reach an understanding with regard to well number 1 after we have discussed that problem more thoroughly with the mine engineer.

Respectfully,

  
James H. Ware

JHW/kw  
pc:  
Jerry L. Ware  
Attorney John N. Charnock, Jr.

Dept. of Mines - Shallow Gas Well Review Board  
RE: Docket No. 37 - Cause No. 40

11/10/2023



9 1/2 FRANKLIN ST. BUCKHANNON, WV 26201 PHONE:(304)472-4289/472-4677

RECEIVED

MAY 4 - 1984

OIL & GAS DIVISION  
DEPT. OF MINES

May 3, 1984

Mr. Theodore M. Streit,  
Administrator  
Office of Oil and Gas  
Dept. of Mines  
Charleston, WV 25311

RE: Objection to Proposed Oil & Gas  
Wells  
Operator: Ross & Wharton Gas Co.  
Well No. George #1, #2, and #3  
Location: Valley District of  
Barbour County  
A.P.I. well No. 47-001  
Docket No. 37  
Cause No. 40

Dear Ted,

This letter is to inform you that I am in agreement with Mr. James H. Ware's letter, dated April 24, 1984. Attached is a copy of that letter for your reference.

We will be sending revised plats to get the permits reinstated. Please contact me if any further information is needed.

Yours truly

A handwritten signature in cursive script that reads "Mike Ross".

Mike Ross

MR:ic

cc: Mr. James H. Ware

Enclosure

11/10/2023





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES  
STATE OF WEST VIRGINIA

IN THE MATTER OF THE OBJECTION )  
OF JAMES H. WARE AND JERRY L. )  
WARE, COAL OWNERS, TO THE DRILL- )  
ING OF THREE (3) GAS WELLS BY )  
ROSS AND WHARTON GAS COMPANY IN )  
VALLEY DISTRICT OF BARBOUR )  
COUNTY. )

CAUSE NO. 60

ORDER NO. 2

Order

Coal owners James H. Ware and Jerry L. Ware has voiced objections to the issuance of three drilling permits on their coal property.

The coal owners and oil and gas operators have agreed on the enclosed locations. Therefore, permits 47-001-2015 and 47-001-2016 are reinstated with the following revised location plats.

Entered at Charleston, West Virginia, this 11th day of May, 1984.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES  
STATE OF WEST VIRGINIA

By:   
Theodore M. Streit, Administrator

11/10/2023

P33 8026942

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO: Jim Starr  
 STREET AND NO: Main Street  
 P.O. STATE AND ZIP CODE: Delaware 202416  
 POSTAGE: \$1.75

CONSULT POSTMASTER FOR FEES		
CERTIFIED FEE		\$1.75
SPECIAL DELIVERY		¢
RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE		¢
OPTIONAL SERVICES		¢
SHOW TO WHOM AND DATE DELIVERED		¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
TOTAL POSTAGE AND FEES		\$1.75
POST-MARK OR DATE		

P 011 716 272

SENT TO: Jim Starr  
 STREET AND NO: Main Street  
 P.O. STATE AND ZIP CODE: Delaware 202416  
 POSTAGE: \$1.75

CONSULT POSTMASTER FOR FEES		
CERTIFIED FEE		\$1.75
SPECIAL DELIVERY		¢
RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE		¢
OPTIONAL SERVICES		¢
SHOW TO WHOM AND DATE DELIVERED		¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
TOTAL POSTAGE AND FEES		\$1.75
POST-MARK OR DATE		

P33 8926935

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO: Jerry Starr  
 STREET AND NO: Box 153  
 P.O. STATE AND ZIP CODE: Delaware 202416  
 POSTAGE: \$1.75

Case # 1, #2 + #3 Cal over

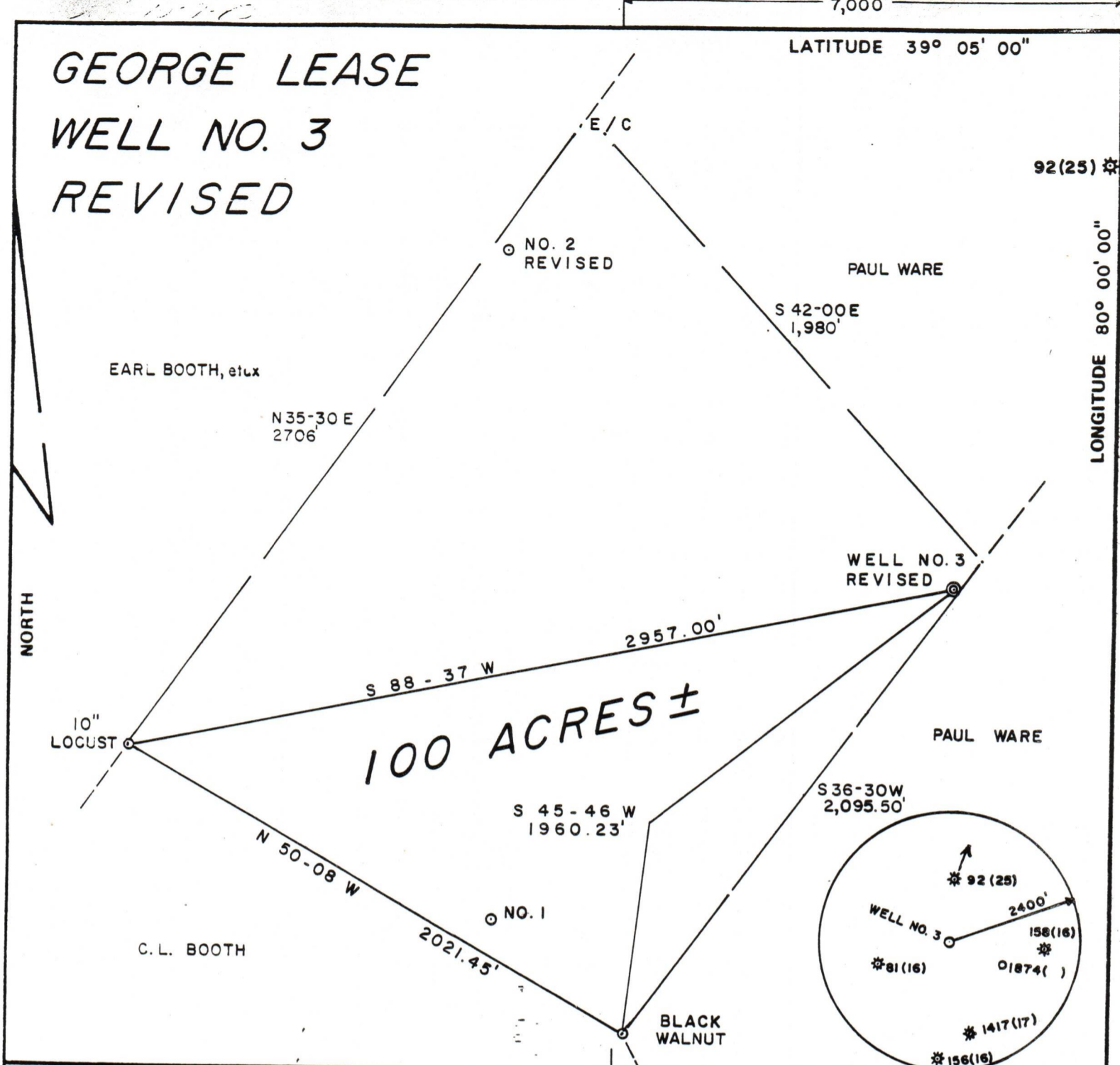
CONSULT POSTMASTER FOR FEES		
CERTIFIED FEE		\$1.75
SPECIAL DELIVERY		¢
RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE		¢
OPTIONAL SERVICES		¢
SHOW TO WHOM AND DATE DELIVERED		¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢
TOTAL POSTAGE AND FEES		\$1.75
POST-MARK OR DATE		

# GEORGE LEASE WELL NO. 3 REVISED

LATITUDE 39° 05' 00"

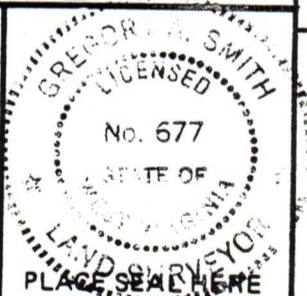
92(25) \*

LONGITUDE 80° 00' 00"



FILE NO. 12 - 21  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 / 2500  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB  
ELEV. 2111'

I THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE SEPT. 12, 19 83  
 OPERATOR'S WELL NO. 3 REVISED  
 API WELL NO. 47 - 001 - 2016  
 STATE COUNTY PERMIT

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1861' WATER SHED TYGART VALLEY RIVER  
 DISTRICT VALLEY COUNTY BARBOUR  
 QUADRANGLE AUDRA 7.5'

SURFACE OWNER JERRY WARE ACREAGE 100  
 OIL & GAS ROYALTY OWNER W.T. GEORGE, hrs. LEASE ACREAGE 100 of 132  
 LEASE NO. \_\_\_\_\_

11/10/2023

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ELK ESTIMATED DEPTH 5900'  
 WELL OPERATOR ROSS & WHARTON GAS CO., INC. DESIGNATED AGENT MIKE ROSS  
 ADDRESS 9-1/2 FRANKLIN ST. BUCKHANNON, WV 26201 ADDRESS 9-1/2 FRANKLIN ST. BUCKHANNON, WV 26201



11/10/2023



DATE September 15, 1983  
WELL NO. 3  
API NO. W-7-001-2016

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ROSS & WHARTON GAS CO., INC.

Address 9 1/2 Franklin St., Buckhannon, WV 26201

Telephone (304) 472 - 4289

LANDOWNER Jerry Ware

Revegetation to be carried out by ROSS & WHARTON GAS CO. INC.

This plan has been reviewed by

and additions become a part of this plan:

(SCD Agent)

(Date)

10-1-83

SCD. All corrections

Tygart Valley

SOIL CONS. DISTRICT Tygarts Valley

Telephone (304) 472 - 4289

Address 9 1/2 Franklin St., Buckhannon, WV 26201

DESIGNATED AGENT Mike Ross

ACCESS ROAD

Structure Drainage Ditch

Spacing N/A

Page Ref. Manual 2-12

Structure Cross Drain

Spacing as required per grade

Page Ref. Manual 2-1

Structure Road Culvert

Spacing one 16"

Page Ref. Manual 2-7

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II

Lime Tons/acre or correct to pH 6.5

Fertilizer lbs/acre 600

Mulch Tons/acre 2

Seed\* lbs/acre 35

Ladino Clover 5 lbs/acre

lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTE: Please request "Inoculant" cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Smith Land Surveying Co.

ADDRESS 111 South Street

Glenville, W. V. 26351

PHONE NO. 304-462-5634

lbs/acre

lbs/acre

Seed\* lbs/acre

Mulch Tons/acre

Fertilizer lbs/acre (10-20-20 or equivalent)

Lime Tons/acre or correct to pH

RECEIVED

Page Ref. Manual

Material

DEPT. OF MINES

Structure

OIL & GAS DIVISION

DEC 20 1983

Page Ref. Manual

Material

RECEIVED

Structure Sediment Barrier

Page Ref. Manual 2-12

Material

DEPT. OF MINES

Structure

DIVISION DITCH & GAS DIVISION

LOCATION

OCT - 7 1983

(SCD Agent)

(Date)

SCD. All corrections

ROSS & WHARTON GAS CO. INC.

SOIL CONS. DISTRICT Tygarts Valley

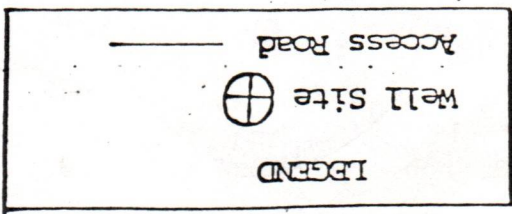
Telephone (304) 472 - 4289

Address 9 1/2 Franklin St., Buckhannon, WV 26201

DESIGNATED AGENT Mike Ross

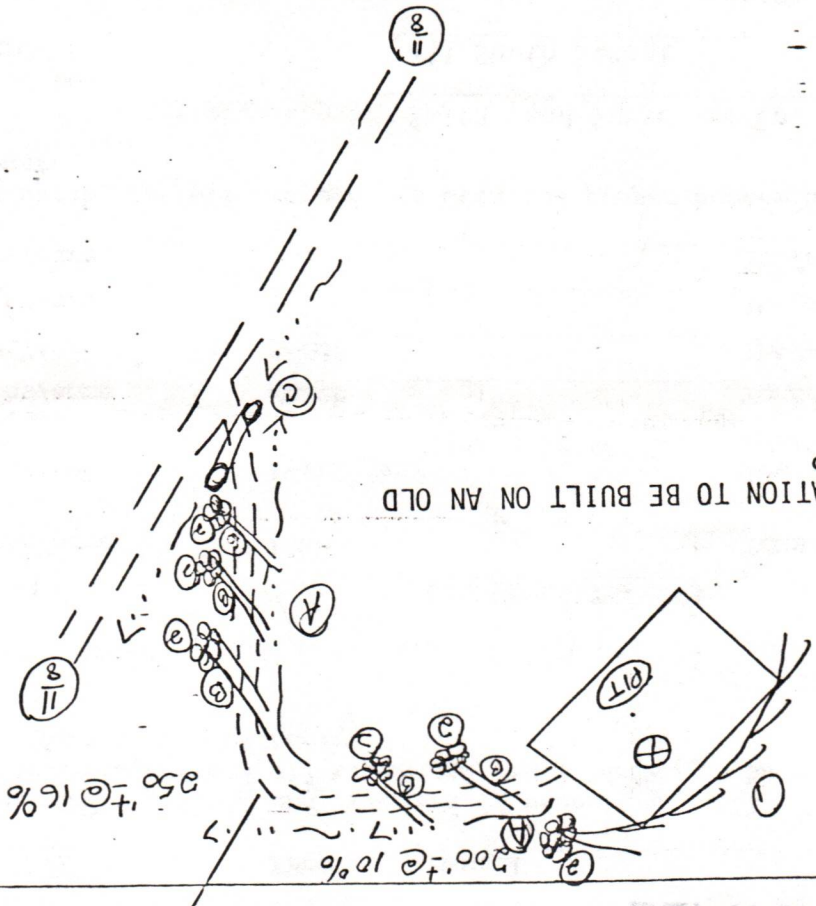
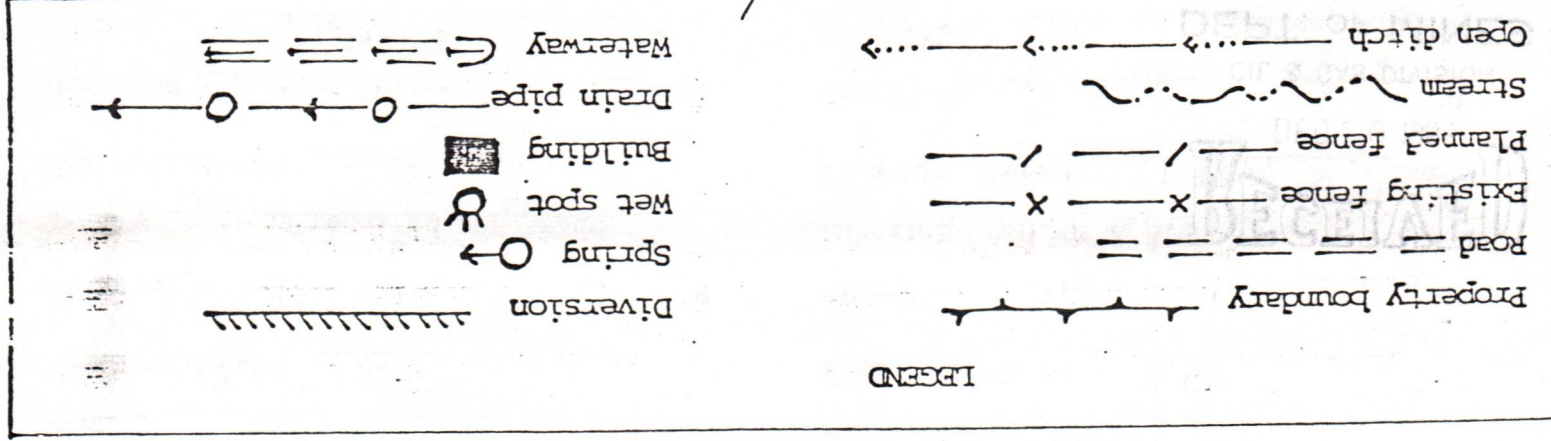
ATTACH OR PHOTOGRAPHY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Andra 7.5'

11/10/2023



sketch to include well location, existing access road, roads to be constructed, well site, rilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

WELL SITE PLAN





11/10/2023