FORM IV-2 (Obverse) (12-81)



Date:	June	4	, 19	82	
Opera	tor's	2 / 0 0			

Well No. B-498

API Well No. 47 - 001 - 1823

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION

(Formerly: BAR-1778)

	OIL AND GAS WELL PER	MIT APPLICATION (FORMERTY: BAR-1778)
WELL TYPE:		
	(If "Gas", Production XX / Undergrou	nd storage/ Deep/ ShallowXX_/)
LOCATION:	Elevation: 1503 Watershed	:Tygart Valley River
	District: Philippi County:	Barbour Quadrangle: Philippi 7.5 min.
WELL OPERATO	J & J Enterprise Inc. % OR Berry Energy Consultants & Mgrs.	DESIGNATED AGENT J & J Enterprise Inc. % Berry Energy Consultants &
Address	P.O. Box 5	LOCATED: 11th Floor Union National Bank Bl
	Clarksburg, West Virginia 26301	
OIL & GAS ROYALTY OWN	NER Charles D. Norris	COAL OPERATOR Not operated
Address	Rt. 3	Address Mined Out
	Philippi, WV 26416	St
	11	COAL OWNER(S) WITH DECLARATION ON RECORD:
Acreage	SAME as Royalty Owner	Name Badger Coal Company
		Address c/o James Brockwell
Address	SAME	Philippi, WV 26416
	10.16	
	12.16	Name
	F MADE) TO:	Address
Address	Levi	COAL LESSEE WITH DECLARATION ON RECORD:
		Name RECEIVED
	SPECTOR TO BE NOTIFIED	
Name Rober	rt Stewart	JUN - 9 1982
Address	P. O. Box 345	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
	Jane Lew, WV 26378	WV DEPARTMENT OF MINES
The undersigne	ed well operator is entitled to operate for oil or gas pur	poses at the above location under a deed/ lease XX
other contract	/ dated _ Dec. 11, 19 _ 81, to	o the undersigned well operator from Charles D. Norris &
Nina L. Nor	rris, his wife to W. B. Berry	
	ease, or other contract has been recorded:)	of the County Commission of Barbour County, West
	Book 89 at page 240 . A	
PROPOSED Y	WORK: Drill XX / Drill deeper/ Red	rill/ Fracture or stimulate/
		e new formation/
	Other physical change in well (specify)	
	-planned as shown on the work order on	the reverse side hereof.
The above nam		ereby notified that any objection they wish to make or are required to
		within fifteen (15) days after the receipt of this Application by the
Department.		
	Permit Application and the enclosed plat and reclama	tion plan have been mailed by registered mail or delivered by hand to
	2007년 - 12 March - 17 March 19 12 March	efore the day of the mailing or delivery of this Permit Application to
	of Mines at Charleston, West Virginia.	ј & ј ENTERPRISE IM <mark>C2/2/9/2023</mark>
	TOPIES OF ALL LOGS DIRECTLY	BERRY ENERGY CONSULTANTS & MGRS.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BUND

Well Operator

103 Berry

Operator

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Approximate v	th of co water str	DRMATION mpleted we ata depths:	,	4th E	1kfe	NON, W.VA.	26201	
GEOLOGICAL TAR Estimated dept Approximate v Approximate of	th of co water str	DRMATION mpleted we ata depths:	II,_ 50 Fresh	000' n,70-3	1kfe		26201	
Approximate v	th of co water str	mpleted we ata depths:	II,_ 50 Fresh	000' n,70-3	fe 45–1450'_feet			
Approximate v	th of co water str	mpleted we ata depths:	II,_ 50 Fresh	000' n,70-3	fe 45–1450'_feet			
Approximate of	coal sean	n depths:12			550	et Rotary	XX/ Cabl	e tools/
			5-350	0-550	353	; salt, No	ne feet.	
					13 004	being mined i	963 in the area? Yes	/ NoXX/
CASING AND TOD		0011121						
						43		
CASING OR TUBING TYPE Size	SPECIFIC Grad	Weight	New	Used	FOOTAGE For drilling	Left in well	OR SACKS (Cubic feet)	PACKERS
Conductor 11-	-3/4 AF	PI 42#	X		480'	400'	CTS	Kinds
Fresh Water								1.60%
Coal								Sizes
Intermediate 8-5	5/8 AI	PI 24#	X		1550'	1550'	TO SURFACE	
Production $4\frac{1}{2}$	Al	PI 10#	Х		5000'	5000'	350 Sks.	Depths set
Tubing				1				
Liners	4	-	-	144				Perforations:
-		1						Top Bottom
								prints:
previously Code §22	paid on t	the same we m the owne	ll, the f	fee req	uired by Code	\$22-4-12a, and telling within 200	22-4-12b and Regulati (v) if applicable, the co 0 feet of the proposed	onsent required by
A separa	the work	Iv-2 shall no	t be rec	quired	for fracturing o	or stimulating a d as such on the	well where fracturing Form IV-2 filed in cor	or stimulating is to
A separa be part of	ate Form the work	Iv-2 shall no for which a	t be rec permit	quired is soug	for fracturing of the ght and is note	or stimulating a d as such on the	well where fracturing Form IV-2 filed in cor	or stimulating is to
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THIS PERMIT MUST ALL PROVISIONS ARTICLE 4 OF THE APPROVED FOR IF OPERATIONS BY The follow declaration The undersigned proposed well located.	ST BE PC S BEING HE W. V dri HAVE Wing waive on under	STED AT T IN ACCOR A. CODE, T 11 ing Ver must be of Code 22- erator mine map expigection to the	HE WE RDANC HE LO THI LO THE L	is sought is sought is sought is sought is sought is sought in the part of the part is sought in the part is s	the coal operate permit is to be were the area cosed to be done	or and by any coe issued within IVER tee/ of the well location at this location at this location.	f the coal under this on, the well location hon, provided, the well	or stimulating is to innection therewith.
THIS PERMIT MUST ALL PROVISIONS ARTICLE 4 OF THE APPROVED FOR IF OPERATIONS BY The follow declaration The undersigned proposed well located the undersigned by the content of the undersigned by the content of the undersigned by the undersigne	ST BE PC S BEING HE W. V dri HAVE Wing waive on under	STED AT T IN ACCOR A. CODE, T 11 ing Ver must be of Code 22- erator mine map expigection to the	HE WE RDANC HE LO THI LO THE L	is sought is sought is sought is sought is sought is sought in the part of the part is sought in the part is s	the coal operate permit is to be were the area cosed to be done	or and by any coe issued within IVER tee/ of the well location at this location at this location.	f the coal under this on, the well location hon, provided, the well	e who has recorded a receipt thereof.

IV-9 (Rev 8-81)



State of Mest Wirginia Bepartment of Mines Bil und Gas Bivision

DATE July 15, 1982 B-498 WELL NO. 001-1823

API NO.

JUL 28 1982

OIL AND GAS DIVISION :

J & J Enterprises, Inc.	N AND RECI	AMATION PIAN WY DEPARTMENT OF MINES
COMPANY NAME c/o Berry Energy Consultants	s DE	SIGNATED AGENT Berry Energy Consultants
Address P.O. Box 5, Clarksburg, WV 2630	01	Address P.O. Box 5, Clarksburg, WV 26301
Telephone 622-3450		Telephone 622-3450
LANDOWNER Charles D. Norris		SOIL CONS. DISTRICT Tygarts Valley
Revegetation to be carried out by S.	. W. Jack D	Orilling Company (Agent)
This plan has been reviewed by 1 and additions become a part of this pla	A / -	Dalley SD. All corrections (Date) (Date) (SCD Agent)
ACCESS ROAD		LOCATION
Structure Road very slight	(A)	Structure Diversion Ditch (1)
Spacing Grade		Material Earthen
Page Ref. Manual		Page Ref. Manual
Structure Culvert	(B)	Structure Rip Rap (2
Spacing 12" min	100 m	Material Rock
Page Ref. Manual_	i ist	Page Ref. Manual
structure Open Ditch	(C)	Structure(3
Spacing		Material
Page Ref. Manual		Page Ref. Manual
All structures should be inspected commercial timber is to be cut and structure and removed from the site before	tacked and	all brush and small timber to be
RE	EVEGETATION	4

	Treatment Area I		Treatment Area II	
Lime_		Tons/acre	Lime 3	Tons/acre
or	correct to pH 6.5	was a state of the	or correct to pH 6.5	
Ferti		lbs/acre	Fertilizer 600	lbs/acre
	(10-20-20 or equival	ent)	(10-20-20 or equiva	lent)
Mulch	2	Tons/acre	Mulch 2	Tons/acre
Seed*	Ky. Tall Fescue 30	lbs/acre	Seed* Ky. Tall Fescue 30	lbs/acre
	Dom Rye Grass 10	lbs/acre	Dom Rye Grass 10	lbs/acre
_	Birdsfoot 10	_lbs/acre	Birdsfoot 10	lbs/acre
*In	noculate all legumes such late with 3X recommended	as vetch, trefoil	12/29 and clovers with the proper ba	1/2023 cterium.

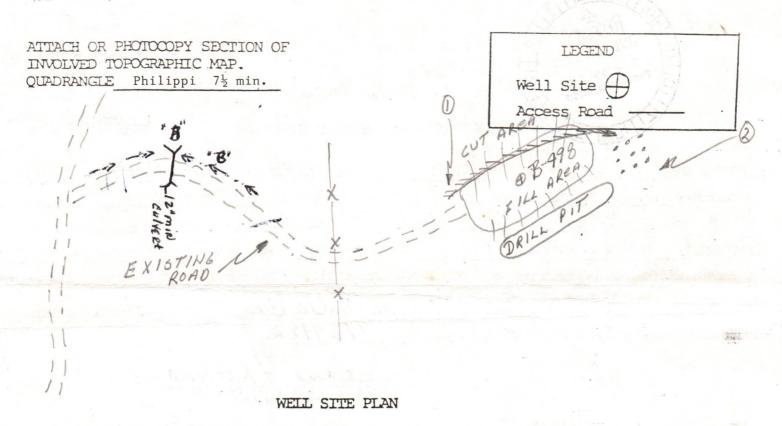
NOTES: Please request landowners! cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Berry Energy Consultants

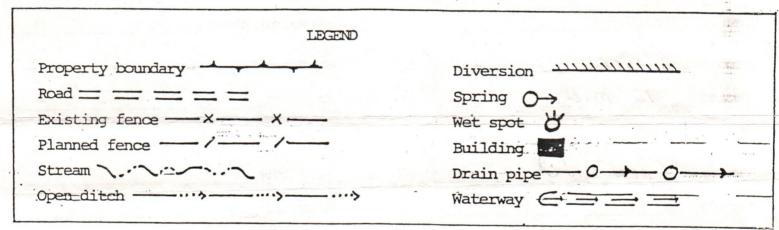
ADDRESS P.O. Box 5

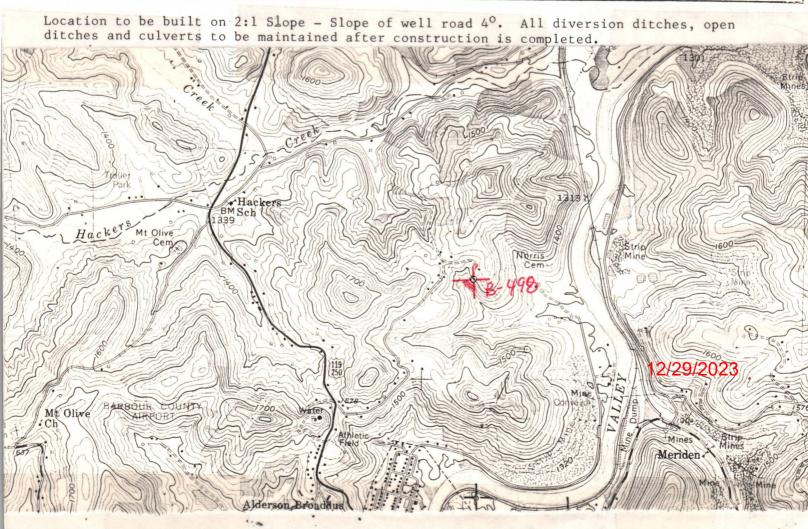
Clarksburg, WV 26301

PHONE NO. 622-3450



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION

STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT

Permit No	. 00/- 1823	County. 4	Barlow	
Company.	J + g Enterpresso	Farm.	norsis	
Inspector	. The Olep Grocy	Well No	8-498	
Date	5-2-86	Issued.	8-02-82	_
RULE	DESCRIPTION		IN COMP YES	PLIANCE NO
23.06	Notification Prior to starting Wor	ck		
25.04	Prepared before Drilling to preven	nt Waste		
25.03	High-Pressure Drilling		O	LRGY IL AND GAS
16.01	Required Permits at Wellsite			
15.03	Adequate Fresh Water Casing			v 1 2 1 986
15.02	Adequate Coal Casing			
15.01	Adequate Production Casing			
15.04	Adequate Cement Strength			-
23.02	Maintained Access Roads			
25.01	Necessary Equipment to prevent Was	ste		
23.03	Reclaimed Drilling Site			
23.04	Reclaimed Drilling Pits			
23.05	No Surface or Underground Pollution	on		
7.03	Identification Markings			
COMMENTS:	Coursel			

SIGNED:

SIGNED

5-2-8/2129/2023

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Division of Oil & Gas - Department of Energy of the State of West Virginia.



STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS** 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

May 14, 1986

John Johnston Director

ARCH A. MOORE, JR. Governor

XXXX

J & J Enterprises, Incorporated Post Office Box 48 Buckhannon, West Virginia 26201

bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

		Farm:	Charles D. Norris
		Well NO:	B-498
		District:	Philippi
		County:	Barbour
		Issued:	8-02-82
Gent	lemen:		
offi	The FINAL INSPECTION REPORT for the above captic ce. ONLY the Column checked below applies:	ned well has	been received in this
XXX	The well designated by the above captioned permi your Blanket Bond.	t number has	been released under
	Please return the enclosed cancelled single bond by the above captioned permit number to the sure in your behalf, in order that they may give you	ty company th	nat executed said bond
	Your well record was received and reclamation re with Chapter 22B, Article 1, Section 26, the about according for life of the well	-	-

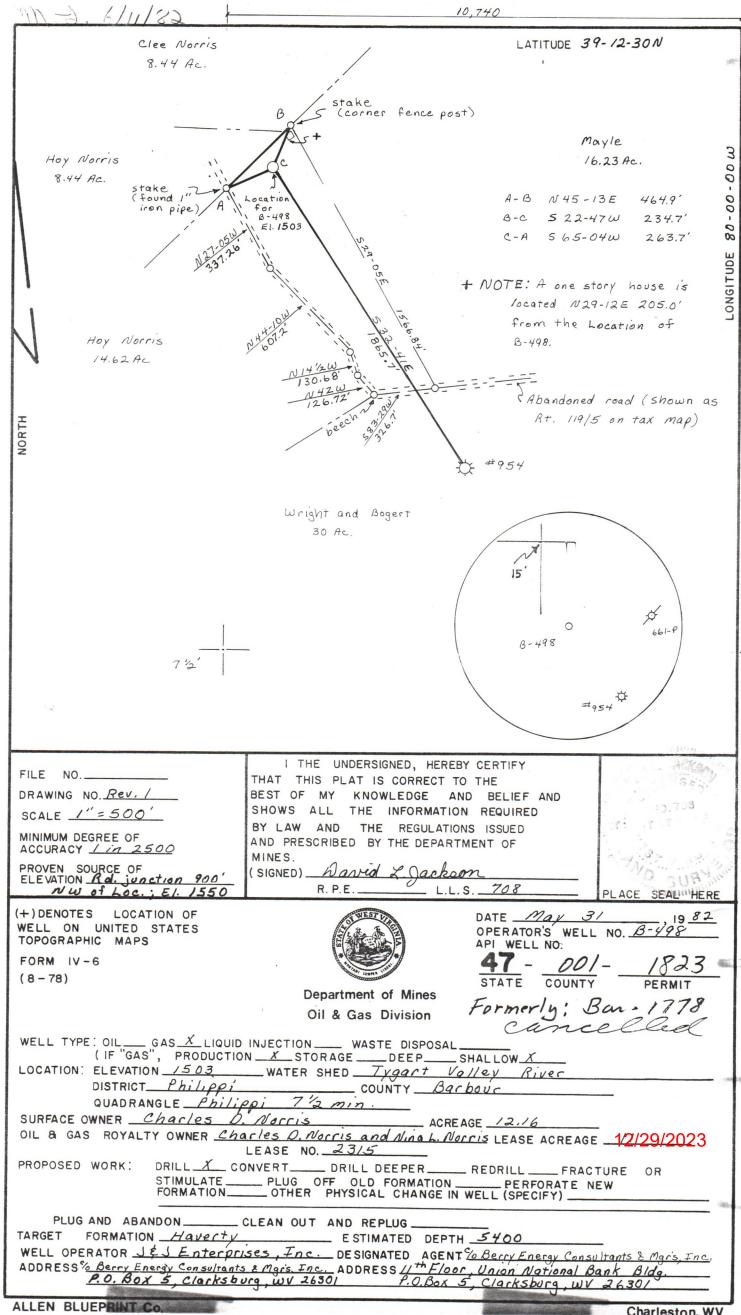
In Re: Permit No: 47-001-1823

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/ nw



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13,0