



[08-78]

Date: Janurary 22, 19. Operator's Right # 1

API Well No. <u>477 - 001 - 1294</u> :

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, DIL AND DAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: 0il/ Gas _X_/ (If "Gas", Production_X_/ Underground storage Deep Shallow/									
LOCATION: Elevation: 1800 Watershed: Wolf Run									
District: <u>Barker</u> County: <u>Barbour</u> Quadrangle: <u>Belington</u>									
WELL OPERATOR NRM Petroleum Corporation DESIGNATED AGENT Rickard L. Hopkins									
Address P.O. Box 816 Address P.O. Box 816									
Buckhannon, WV 26201 Buckhannon, WV 26201									
•									
OIL & GAS ROYALTY OWNER Willard Right COAL OPERATOR									
Address Box 472 Address									
Belington, WV 26250									
Acreage 58.52 COAL OWNER(S) WITH DEGLARATION ON RECORD:									
SURFACE OWNER Willard Right Name Hillman Coal & Coke Co.									
Address Box 472 Address 1900 Grant Building									
Belington. WV 26250 Pittsburg, PA 15219									
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FIELD SALE (IF MADE) TO: Address									
Name									
Address COAL LESSEE WITH DEPTHARTION ON RECORD (1)									
Name									
OIL & DAS INSPECTOR TO BE NOTIFIED Address Address									
Name Robert Stewart JÄN 2 4 1980									
Address D.O. Box 345									
Jane Lew, WV 26378 884-7782 OIL & GAS DIVISION DEPT. of MINES									
The undersigned well operator is entitled to operate for oil or gas purposes at the above									
location under a deed/ lease/ other contract x / dated $8ept$, 21 , 19 , 79 , to the									
undergigned well operator from Amoco Production Company to NRM Petroleum Corp.									
[If said deed, lease, or other contract has been recorded:]									
Recorded on, 19, in the office of the Clerk of the County Commission of									
County, West Virginia, in Book at page A permit is requested as follows:									
FROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate /									
Plug off bla formation/ Perforate new formation/									
Other physical change in well (specify)									
planned as shown on the work order on the reverse side hereof.									
The above named goal operator, coal owner(s), and coal lessee are hereby notified that any									
objection they wish to make or are required to make by Code \$ 22-4-3 must be filed with the Department									
of Mines within fifteen (15) days after the receipt of this Application by the Department.									
Copies of this Permit Application and the enclosed plat and reclamation plan have been mails									
by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal 1908-									
on or before the day of the mailing or delivery of this Permit Application to the Department of Mices .									
Charleston, West Virginia.									
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:									
WEST VIRGINIA DIL AND DAS NRM PRIBOLEUM CORCORATION									
CONSERVATION COMMISSION NRM PETROLEUM CORPORATION 1615 WASHINGTON STREET EAST WELL Openation									
conservation dominication 1615 Washington Street Eact 264 Well Operator 25311									
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conservation dominication 1615 Washington Street Eact 264 Well Operator 25311									

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLIN	G CON	TRACTO	R (IF	KNOWN)		Ur	nion Drill	Ling Com	ipany	1
					Addre	ss <u>Dı</u>	rawer 40	***************************************	Note the second	
Buckhannon, WV 26201										
GEOLOGICAL TARGET FORMATION, Devonian Shale										
Estimated depth of completed well, 5572 feet Rotary X / Dacie tools										
Approximate water strata depths: Fresh, 80 feet; salt,feet.										
Approximate soal seam depths: 620 Is soal being mined in the areas. Yes \underline{x}										
CASING AND TUBING PROGRAM										
CASING (or I	l		IFICATI:	ONS	ŧ	FOOTAGE T	INTERVALS CEMENT FILLING		PACKERS
TUBING (TYPE	Size	1	Weight	New Used				OR SACKS (Subic feet)	
Conducto										Kinds
Fresh wa	ater	8_5/	8				988	988	Cement to	
Coal										Sizes
Intermed										
Producti	lon	1: 1/	2					5572	225 sks.	Depths set
Tubing								***************************************		
Liners										Perforations:
										Top Bottom
-		<u> </u>								
		l								
previously paid on the same well, the fee required by Code \$ 22-4-10a, and 'v. if not into the sone of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well is noted as such on the Form IV-2 filed in object of the provided in accurate with Charter 22. This PENAIT MUST BE POSTED AT THE Charter 22. All oral has being in accurance with Charter 22. All oral has being in accurance with charter if the work for which a permit is sought in a first oral has being in accurance with charter if the W. Va. Code, the location is hereby approved of the W. Va. Code, the location is hereby approved the with the work of the work for which a permit shall expire it of the W. Va. Code, the location is hereby approved. This permit shall expire it operations have no commenced by Deputy Director - Oil & Gas Division										
The following valuer must be completed by the coal operator and by any size them or soal lessee who has recorded a declaration under Code § 22-4-20, if the pointies to be issued within fifteen (15) days of receipt thereof: WAIVER The undersigned coal operator/ owner/ lessee/ of the coal under this well										
location has examined this proposed well location. If a mine map exists which solvend the ores of the well location, the well location has been added to the mine map. The undersigned had no objection of the well location, the well solvention has complied with all applicable requirements of the West Virginia Code and the governing regulations.										
Date:			·	_, 19			-			
Эу										
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