STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Virg	gil Marks	t t ll n t	_Operator Well	No.: 1-149	90-CH	(1156)		
LOCATION: Ele	vation: 1297.09	ř.	_ Quadrangle:	Philippi				
District: Pleasant			County:	Darlagur				
		Feet South of	39 _{Deg.} 1	3 _{Min.}	24.93	Sec.		
		Feet West of				Sec.		
Well Type: OIL _	GAS _x (sha	illow)						
Company Wo	olf Run Mining	LLC Coal O	perator CoalQ	uest Developm	ent LLC			
100 Tygart Drive or Owner			er 100 Ty	100 Tygart Drive				
Grafton, WV 26354				Grafton, WV 26354				
A gant Ch	arles E. Duckwo		perator					
Agent Ch Permit Issued D								
STATE OF WEST	VIRGINIA	Α	FFIDAVIT					
County of Monongalia								
Matthew A. Yearsley		Kevin S Wright		boing first	duly swa	rn according to law depose		
						ployed by the above named		
well operator, and	participated in the	work of plugging ar	nd filling the abo	ove well say	that said	work was commenced on		
the 1st	day ofJuly	, 20 <u>22</u> , and the	well was plugge	ed and filled	in the follo	wing manner:		
TYPE	FROM	TO	PIPE RE	MOVED		LEFT		
Expandable Cement w/ Gas Block	2378'	1051'						
Thixotropic w/ Green Dye	1051'	393'						
Expandable Cement	393'	Surface						
4 1/2" Casing	1051'	4308'	105	51'		3257'		
8 5/8" Casing	Surface	1015'	Milled 25	Window		990'		
Description of mo	onument· 77" of 7" ca	sing with company name, v	vell #, API #, and dat	e cemented ar	nd that the	work of plugging and filling		
		_ day of July						
0		Matthew	A. Yearsley		No. W.	OFFICIAL SEAL NOTARY PUBLIC		
And further depo	onents saith not.			 ;	{	STATE OF WEST VIRGINIA Christopher Andrew Willis		
		Kevin!	S. Wright		& Bill	76 Starling Estates Morgantown, West Virginia 26508		
Sworn and subs	cribe before me thi	s 8 day of A	acust	, 20 <u>22</u>		My Commission Expires June 8, 202		
			Num	14/16	m			
My commission exp	oires: Oure	1000	(nuy	otary Public				
		\sim		resignation of the contraction	1			
Affidavit reviewed b	by the Office of Oil	and Gas:Samua	e U Wa	$rd \forall \forall$	_ Title: C	OOG Inspector		
						02/17/202		

FORM WR-38 (Affidavit of Plugging)

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION **OIL AND GAS WELLS DIVISION**

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

COALQUEST DEVELOPMENT LLC Coal Operator or Owner 100 TYGART DRIVE, GRAFTON WV 26354 **Address** COALQUEST DEVELOPMENT LLC

Coal Operator or Owner 100 TYGART DRIVE, GRAFTON WV 26354 **Address**

JAMES LLOYD CLEMENTS Lease or Property Owner P.O. BOX 1752 RIDGELAND, SC 29936 Address

WOLF RUN MINING LLC. Name of Well Operator 100 TYGART DRIVE, GRAFTON WV 26354

Complete Address PHILIPPI (545) **Well Location PLEASANT District BARBOUR** County 1-1490-CH (1156)

Well No. VIRGIL MARKS Farm

STATE INSPECTOR SUPERVISING PLUGGING <u>Samuel D</u> Ward

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MATTHEW A. YEARSLEY and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Wolf Run Mining LLC well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of July, 2022 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In	
Formation					
Cleaned a 3 3/4" hole to	nrough the 4 1/2" casing from the surface to	4 1/2" Casing	1051'	3257'	
2378'. Tagged plug at	2378'. Cemented the bottom hole with 75		100 100 200 U.S. SARONES	00000000000	
sacks of Expandable	Cement with a Gas Blocker additive from	8 5/8" Casing	Milled 25'	990'	
2378' to 1051'. Remov	ved 1051' of 4 1/2" casing from surface to				
1051'. Left 3257' of 4	½" casing in the hole from 1051' to 4308'.				
Cleaned a 7 7/8" hole	from the surface to 1051'. Tagged top of				
pottom hole cement p	lug at 1051'. Section milled a 25' window in	14			
the 8 5/8" casing from	583' to 608' which also removed the 8 5/8"				
casing through the Lo	wer Kittanning Coal Seam (592.8' - 598.8").				
Cut the remaining 8 5	/8" casing through the Clarion Coal Seam				
(664.4' – 670.5') at 67	4.5', 673', 671.5', 670', 668.5', 667', 665.5',				
664', 662.5', and 661'	Left 990' of 8 5/8" casing in the hole from				
	d from 608' to 1015'. Due to extreme bond				
on the 8 5/8" casing n	o additional perforations or rips were				
required per Sentinei measured from 10' ab	Mine 101C petition. All electronic logs were				
	rom 1051' to the surface as follows:				
From 1051' to 303' wi	th 205 sacks of Thixotropic Cement with				
Green Dve and from 3	393' to surface with 110 sacks Expandable				
Cement Cement did	circulate at the surface. A total of 390 sacks				
	to fill the hole from 2378' to the surface.				
Coal Seams		Description of Monument			
Kittanning Coal	592.8' - 598.8'	77" of 7" casing w/ company name, well number			
Clarion Coal	664.4' - 670.5'	permit number and date cemented stated on 7"			
		casing. Well marker will be attached to cement			
		plug at ground level.			

... and that the work of plugging and filling said well was completed on the 26th day of July, 2022

And further deponents sa	aith	not.
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Matthew A. Yearsley Matthew A. Yearsley

> Kevin S. Wright Kevin S. Wright

Sworn to and subscribed before me this

day of August 2022

02/17/2023

My commission expires: June 8,2027

Permit No. <u>47-001-01156</u> Well No. 1-1490-CH (1156) Latitude: 39° 13' 24.93"N Longitude: -80° 04' 35.50"W

