7 1978 Scale **Drawing No** 1000

3900.

File No.

August

Engineer's Registration No.

Tract Farm

Acres

563/4

Lease No. Serial No.

212

WEL

FILE NO

BAR - 1087 -P

TALBOTT

TALBOTT

9

AND GAS DIVISION

CHARLESTON

Address

Elevation (Spirit Level)

BARBOUR

District

Marlos

graphic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown. + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longi-

Denotes one inch spaces on border line of original

0

MAR

20

1979

530 1

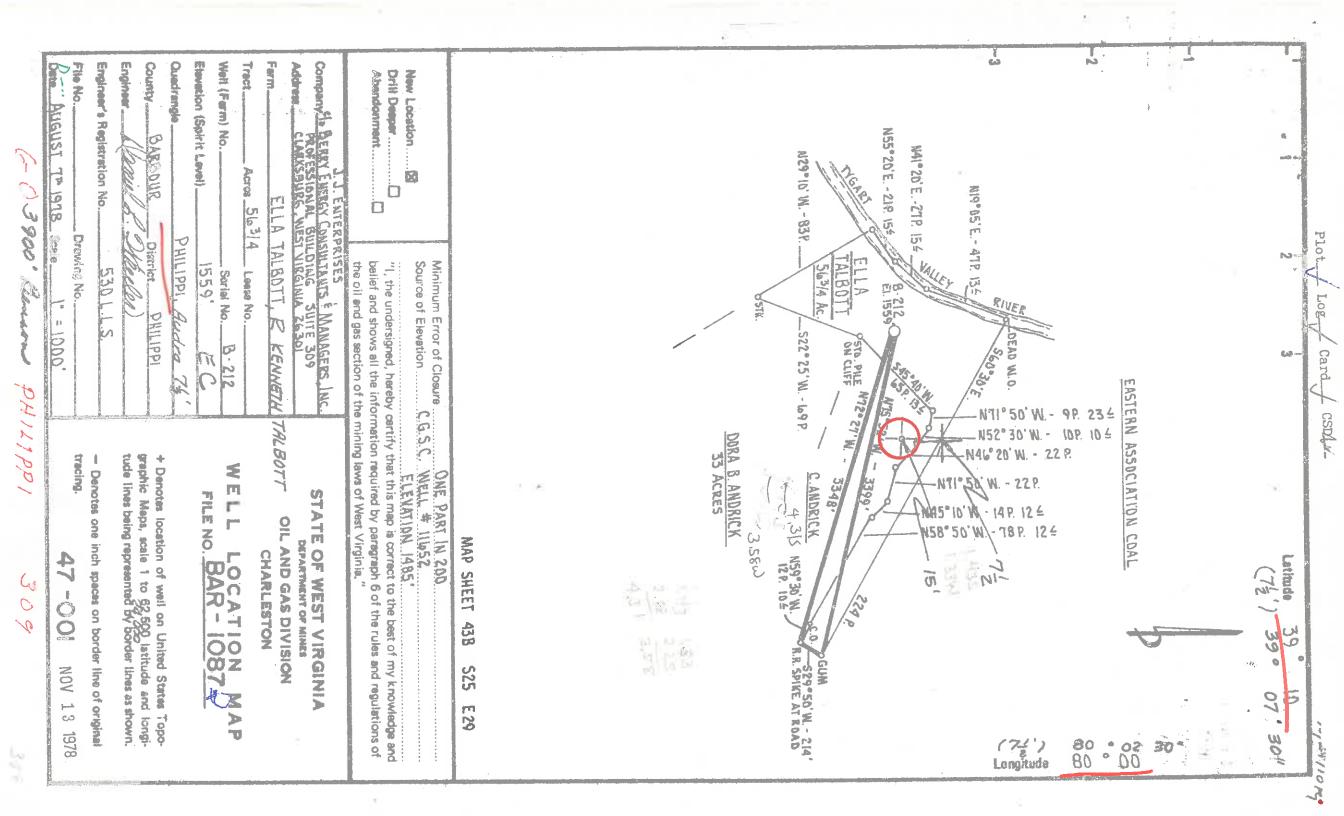
ion

PHILIPPI.

Audra DHILIPPI

1559

Well (Farm) No.



STATE OF WEST VIRGINIA

DEVISION OF MINE

OH and Oak Division

DEPT. OF MINES

SIG 記してのいし

Sermi No.

BAR-1087

PHILIPPI

Disposal	Water Floor	Recycling	Cable	Notary XX
	Sicrego	Comb.		CI

Wull open from the material distantes: word and how Company c/o Berry Energy Consultants, Inc.
Clarksburg, W. Va. "Land Commenced Santa Care medial figure are owned by Same CI No. Talbott No. B-212 T production. Completed. Ella Talbott has of that is owned in fee by... Philippi 1599 Quarrier St. J & J Enterprises Inc. Additions Ard Show Tygart Valley River 1-29-79 1-23-79 cu. ft. hrs. before test County cu. ft. Charleston, WV day Barbour P Elev. Acres Kenneth T 15591 50-3/4 bbls. bbis. 20 Size 20-16 Cond 13CXXX: 11W 8 5/8 Attach copy of cementing record. Liners Used 1/2 1/2 Casing and Tubing 3850 Drilling Used in 805 30 in Well 150T Len 805 30 Comete III to 125 Sks. To surface To surface

Well treated 2-13-79 20,000 80/100 40,

40,000

Aborted Frac

Total Fluid

680 Bbl.

Sorre Char Daha	Figure Vict. 137! 350!	Coul will encountered at 6
ATTUAL CONTRACTOR OF THE PROPERTY OF THE PROPE	Fest 18 Stream	0, 127, 126, 743, 273
	Sait Water_	Cell will encountered at 60° 124° 179° 443° 543¢eet 24° 72° 96° 24° 36° hehes
	13071	6Inches
	* stream	

S. v. de, II. 186 de la como					All and the state of the state
Portugion Color	Emid or Soft	Top Fost	1965 mollog	Oil, Gas of Water	A high a an and games
Sand & Shale		0	12		enter the state of
Coal		12	14		ريواديوست دوروات داول المتاريخ والمتاريخ والمتاريخ والمتاريخ والمتاريخ والمتاريخ والمتاريخ والمتاريخ
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Sand & Shale		723	936		
Little Lime		936	988		
Big Lime		988		A company of the comp	
Sand & Shale	1		11.8%	Show gas in Injun	n Water 1307
Benson		3745	3765	No cas in Benson	
Sand & Shale		3765	3947		
Total Depth			39/71		
* ************************************	and the state of t		147	February 27, 1979	1979
eren en . grangen e de ery erystemen A des englighets des e e . en entre rep		hand a region of the section of the		J & J Enterpris	ses, Inc
				c/o Berry Energ	gy Consultants
				Clarksburg, W. Va.	- Va

tops in the terrains section.

President





1



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

West Virginia 26301	
City or Town	
Clarksbu	IRGINIA 26505 Well
309 Professional Bldg.	NONO
	WEST VINCINIA CEDIOCICAL AND
Very truly yours, J & J Enterprises Inc. c/o Berry Energy Consultants & Mgrs., Inc. (Sign Name)	PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
Copies of this notice and the enclosed plat were mailed by registered mail, మనుచుకుపులుతునుముత్తునినముత్తునిన పురుషుకునిన ప్రాంత్రులు అంది. మను మండ్రికి మండ	Copies of this notice and the enclosed plat were mailed by oxygoal owners at their above shown respective address X same day with the mailing or delivery of this copy to the L
The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *	The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or
or licensed land surveyor and all coal owners and/or operators	The enclosed plat was prepared by a registered engineer have been notified as of the above date.
ED BEFORE JUNE 5, 1969.	OIL AND GAS WELL ORIGINALLY DRILLED
197	19 in BArbour County, Book 79
grant or lease dated 3-30-78 19 by K. Berry and recorded on the day of	be) under
	GENTLEMEN: The undersioned well operator is entitled to drill upon the state of th
PHONE 884-7782	Deputy Director - Oil & Gas Division
ADDRESS Jane Lew, W. Va.	operations have not commenced by 2-25-79
INSPECTOR TO BE NOTIFIED Robert Stewart	All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if
	THIS PERMIT MUST BE POSTED AT THE WELL SITE
quadrangle	
Philippi	Coal Operator Not Operated
Well No. B-212 Elevation 1559 District Philippi C. Barbour	Coal Owner Same
Tygart Valley Riv	Address
Farm Ella Talbott Acres 56 3/4	Mineral Owner Same
Berr	Address 1599 Quarrier St., Charleston, WV
Company J & J Enterprises. The.	Surface Owner R. Kenneth Talbott
DATE October 20, 1978	Charleston, W. Va.
	TO THE DEPARTMENT OF MINES,

47.001 BAR-1087

PERMIT N. LOCK

^{*}SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

Coal Company Official Title	For C		» -
Company have no objections to said well being drilled at this location, ules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Wirginia	Cosl Company have no objections to said well being all rules and regulations in Articles 4, 5, and 7, Chapter	we the Cost Company have no providing operator has complied with all rules and regulations Code.	providing operator has
Poperator of the coal under	Coal Company, Owner or this proposed well location	for and place on	he undersign lease have
und within ton days of receipt	tor if the permit is to be issu	be completed by the coal opera	The following waiver must thereof,
The state of the s			
Inspector to be notified twenty-	completion for bond release. In	wunin ninety (90) days of	tour (24) hours in advance.
FIVE COPIES OG 1, SHOW-	AFTER JUNE 5, 192		OH, AND/OR GAS WELL ORIGINALLY THE ORIGINAL PERMIT NUMBER, AND
dees ou -1, performance	JUNE 5, 1929, FIVE (5) COPIES OC	RACTURE - STIMULATE; OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, BOND FERMANENT PLAT AND OBJETUAL WELL DEFORE	TO FRACTURE - STIMULATE; OH. AND/OR GAS WELL ORIGINALLY DRILLED BOOD FERMANENT PLAT AND OBJETIMAL WELL
RMANCE BO	NUMBER A	OF OG · 1, SHOWING ORIGINAL PERMIT TO 1929, A PERMANENT COPY OF THE ED.	SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED.
		II.	TO DRILL DEEPER OR REDRILL
ND AND PERMANENT COPY	FEE, PERFORMANCE BOND	OF OG · 1, \$100.00 PERMIT	SUBMIT FIVE (5) COPIES OF PLAT
	ву wном?	E AREA? NO	TO DRILL:
Land	SALT WATER	91-96	
Perf. Top			Liners
Perf. Bottom			2
To 2800	3800	3800	
			7 5 1/2
To Surface	900	900	8 - 5/8
To Surface	30	30	13 - 10 11 3/4
CEMENT FILL UP OR SACKS - CUBIC FT.	THAM IN	USED FOR DRILLING	- 1
		LM:	TENTATIVE CASING PROGRAM:
DISPOSAL OTHER	COMB. STORAGE	GAS X RECYCI	TYPE OF WELL: OIL
CABLE TOOLS	ROTARY X	COMPLETED WELL: 3900 L FORMATION: Benson	ESTIMATED DEPTH OF COMPROPOSED GEOLOGICAL FO
1 Ott 9 W V	TELEPHONE 472-2161	00	TS EPHONE 412-349-6800
1	NAME Jim Willett	Drilling Company	S. W. Jack I
Fracture-Stimulate		TOX DRILL	WORK ORDER