



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

FEH - 7 1979

Oil and Gas Division

WELL RECORD 4

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Rotary_XX Oil_ Cable_ Gas_XX Quadrangle Philippi Recycling_ Comb._ Water Flood___ Storage__ Permit No. BAR-1032 Disposal___ 47-001 Company Petroleum Development Corporation Casing and Used in Left Cement fill up P.O. Box 26, Bridgeport, WV 26330 Cu. ft. (Sks.) Tubing Drilling in Well Farm Ezra Sayers Location (waters) Foxgrape Run Well No. Six _ Elev.__1420 20-16 District Pleasant County_ Barbour Cond. 13-10" The surface of tract is owned in fee by_ Republic Steel Corp. 9 5/8 Address Fayette Bk. Bldg. Uniontown, PA 1125 1125 280 sks Mineral rights are owned by Republic Steel Corp. Address Rt. 2, Philippi, W.V. 1/2 Drilling Commenced____ 8/05/78 8/11/78 4 1/2 4301 4301 100 sks Drilling Completed____ Initial open flow _____cu. ft. __ Final production 140 m cu. ft. per day _ Liners Used _bbls. Well open 48 1400 RP. _hrs. before test_ Attach copy of cementing record. Well treatment details: Riley 646 bbls 10,000 80/100 30,000 20/40 Benson 536 bbls 10,000 80/100 30,000 20/40 774; 803 Coal was encountered at ____ ____Feet_ _ Inches

___ Feet ___

tu, e				
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay	0	22	g metal maran kalan mengan pada kalan dan pada kalan dan pada kalan dan pada dan pada kalan pada pada pada kal	
Shale	22	774		
Coal	774	781		
Sand & Shale	781	803		
Coal	803	806		
Sand & Shale	806	1570		
Big Lime	1570	1710		
Injun	1710	1780		
Shale	1780	1950		
Gantz	1950	2000		
Shale	2000	2185		
4th	2185	2220		
Shale	2220	2294		
5th	2294	2320		
Shale	2320	2470		
Speechly	2470	2600		
Shale	2600	3056		
Balltown	3056	3065		
Shale	3065	3430		
Bradford	3430	3440		1.18
Shale	3440	4280		
Riley	4280	4290		
Shale Real Real Real Real Real Real Real R	4290	4462		

Salt Water

(over)

Feet _

^{*} Indicates Electric Log tops in the remarks section.

				1
Formation Color Hard or Soft	Top Feet 4	Bottom Feet	Oil, Gas or Water	* Remarks
CONTRACTOR OF CO				
Benson	4462	4475 4595 4593	T.D. Logger T.D. Driller	
	and the second of the second o			
				To the Section of the
				Schweiter Amerikansk Amerikansk Amerikansk Statestansk

	0 3A 1	
	DateFebruary 6	. 1979
APPRO	By Articleum Development (Title) Petroleum Engi	Masie





Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE June 30, 1978
Surface Owner Republic Steel Corporation	Company Petroleum Development Corporation
Address Fayette Bk Bldg Uniontown Pa	Address P O Box 26 Bridgaport WV 26330
Mineral Owner Republic Steel Corp (Subject to Li	ferarm Fera Savers Acres 167
Est of A Mick Stansberry, Donald & Janice Hind Address (1) F W Smith 214 Maple Ave Philip	kle) Foxgrape Run
(1) r w Smith 214 maple Ave runip	Well No. Six (1007) Elevation 1420'
Address 1900 Grant Bldg Pitts Pa	Pleastan District County Barbour
	Quadrangle Philippi
	- Quadrangie
Address THIS PERMIT MUST BE POSTED AT THE WELL SITE orovisions being in accordance with Chapter 22	
the W. Va. Code, the location is hereby approved	
drilling . This permit shall expire TO	DE MOITETED BOD STEWART
one fons have not commenced by 11-14-78 ADI	DRESS Box 345 Jane Lew WV 26378
Thefun toda	
Deputy Director - Oil & Gas Division PHO	ONE 884-7782
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	
title thereto, (or as the case may be) under grant or lease dat	
Awyers made to R E Talbott	
19.15, in <u>Barbour</u> County, Book <u>84</u>	Page 45
XX NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators.
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depar-	day before, or on the
PLEASE SUBMIT COPIES OF ALL PET	ery truly yours, IROLEUM DEVELOPMENT CORPORATION ign Name) Well Operator
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY Address	P O Box 26
P. O. BOX 879 of Well Character	OF the Profit of
MORGANTOWN, WEST VIRGINIA 26505 Well Operate	Dr * Brådgeport City or Town
AC-304 - 292-6331	West Virginia 26330
30°	State
	457

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLARKET BORD

BAR-1032

___PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XX DRILL	DEEPENFRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:		
NAME Unknown *		NAME Petroleum Development Corporation		
ADDRESS		ADDRESS P O Box 26		
TELEPHONE	*	* TELEPHONE <u>842-6256</u>		
ESTIMATED DEPTH OF COMPLET	TED WELL: 4500!	ROTARY XX	CABLE TOOLS	
PROPOSED GEOLOGICAL FORMA	TION: Benson	de Se		
TYPE OF WELL: OIL	GAS <u>XX</u> CO	MBSTORAGE	DISPOSAL	
			ODOTHER	
TENTATIVE CASING PROGRAM:				
CASING AND TUBING SIZE	USED FOR	LEIT IN	CEMENT FILL UP	
20 - 16	DRILLING TORICAL TORING TORICAL TORING TORI	WELL. L.	OR SACKS - CUBIC FT.	
13 - 10 11 3/4		The second secon		
9 - 5/8	40'	40'	Surface	
8 - 5/8	,800°	800°	Surface	
7		*	ourace	
5 ½				
4 ½		4400°	ASSET WHILE HAVE FRED TOOM ADDRESS CHANGE	
3			Perf. Top	
2			Perf. Bottom	
Liners			Perf. Top	
			Perf. Bottom	
	The second secon			
APPROXIMATE FRESH WATER DI APPROXIMATE COAL DEPTHS	EPTHS 30" FEET450"	100' SALT WATER	FEET	
IS COAL BEING MINED IN THE				
SUBMIT FIVE (5) COPIES OF OF PLAT. FO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED. FO FRACTURE - STIMULATE:	OG - 1, SHOWING ORIGIN 1929, A PERMANENT CO	IAL PERMIT NUMBER AND PY OF THE PLAT AND TH	PERFORMANCE BOND. ON IE ORIGINAL WELL RECORD	
OIL AND/OR GAS WELL ORIC BOND, PERMANENT PLAT AN OIL AND/OR GAS WELL ORIC ING ORIGINAL PERMIT NUMB	ND ORIGINAL WELL RECO SINALLY DRILLED ON AN	ORD. D/OR AFTER JUNE 5, 1929.		
Required forms must be filed w four (24) hours in advance.	ithin ninety (90) days of co	mpletion for bond release. I	nspector to be notified twenty-	
	4			
The following waiver must be chereof.				
	and place on our mine map	s this proposed well location	n.	
We theproviding operator has com	Coal Company hat plied with all rules and regula	eve no objections to said well ations in Articles 4, 5, and 7,	being drilled at this location, Chapter 22 of the West Virginia	
		For	Coal Company	
		(Official Title	

7201-177 100-79