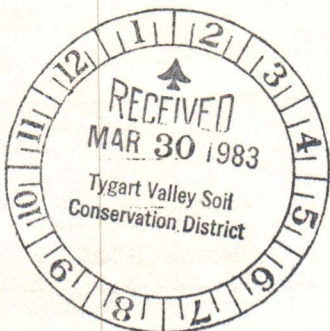


IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE _____
WELL NO. 3612
API NO. 47 - 001 - 0998 - P

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Consolidated Gas Supply DESIGNATED AGENT L. J. Timms, Jr.
Address P.O. Box 460, Bridgeport, WV 26330 Address 445 W. Main St. Clarksburg, WV
Telephone 842-3936 Telephone 623-8314
LANDOWNER J. Benson SOIL CONS. DISTRICT Tygart

Revegetation to be carried out by Tygart Valley SCD (Agent)

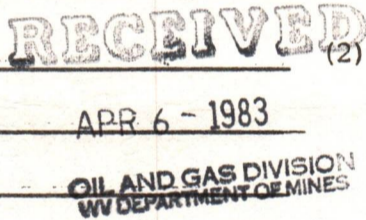
This plan has been reviewed by Tygart Valley SCD. All corrections and additions become a part of this plan. 3/30/83

(Date)
Jean Freeman
(SCD Agent)

ACCESS ROAD

LOCATION

Structure _____	(A)	Structure <u>Pit</u>	(1)
Spacing _____		Material <u>Earthen</u>	
Page Ref. Manual _____		Page Ref. Manual <u>2 -12</u>	
Structure _____	(B)	Structure _____	(2)
Spacing _____		Material <u>APR 6 - 1983</u>	
Page Ref. Manual _____		Page Ref. Manual _____	
Structure _____	(C)	Structure _____	(3)
Spacing _____		Material _____	
Page Ref. Manual _____		Page Ref. Manual _____	



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Ky 31 35 lbs/acre
Birdsfoot 10 lbs/acre
Rye Grass 10 lbs/acre

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Ky 31 35 lbs/acre
Birdsfoot 10 lbs/acre
Rye Grass 10 lbs/acre


*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


PLAN PREPARED BY W. Canby
ADDRESS Box 460
Bridgeport WV 26330
PHONE NO. 304-842-3936

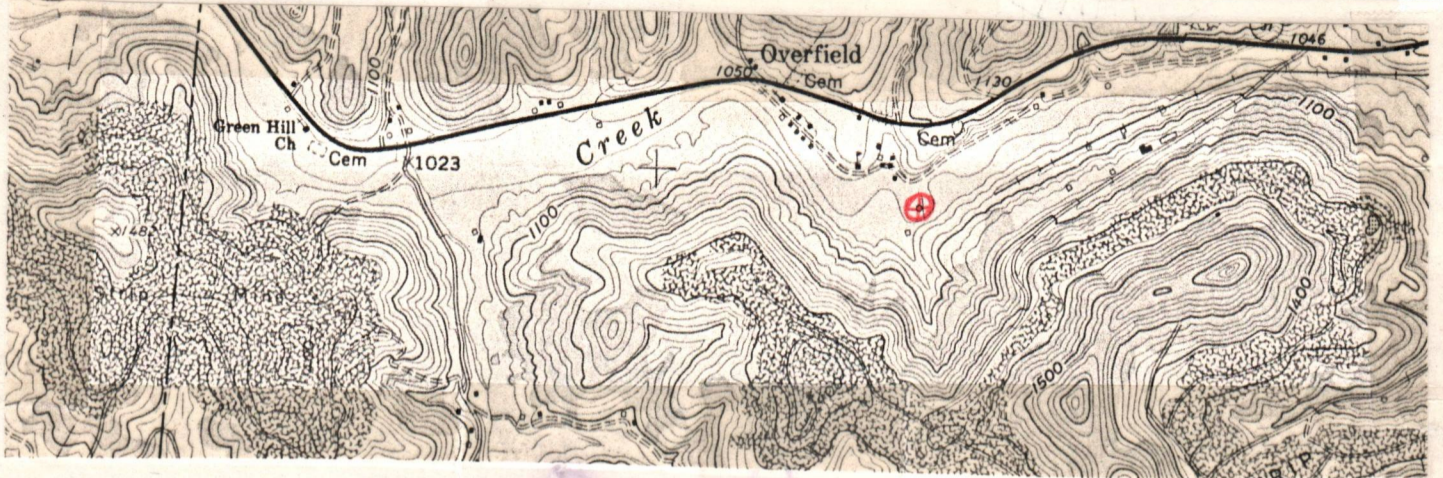
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE BROWNTON 75'

LEGEND

Well Site 












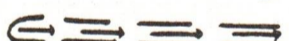
Access Road 

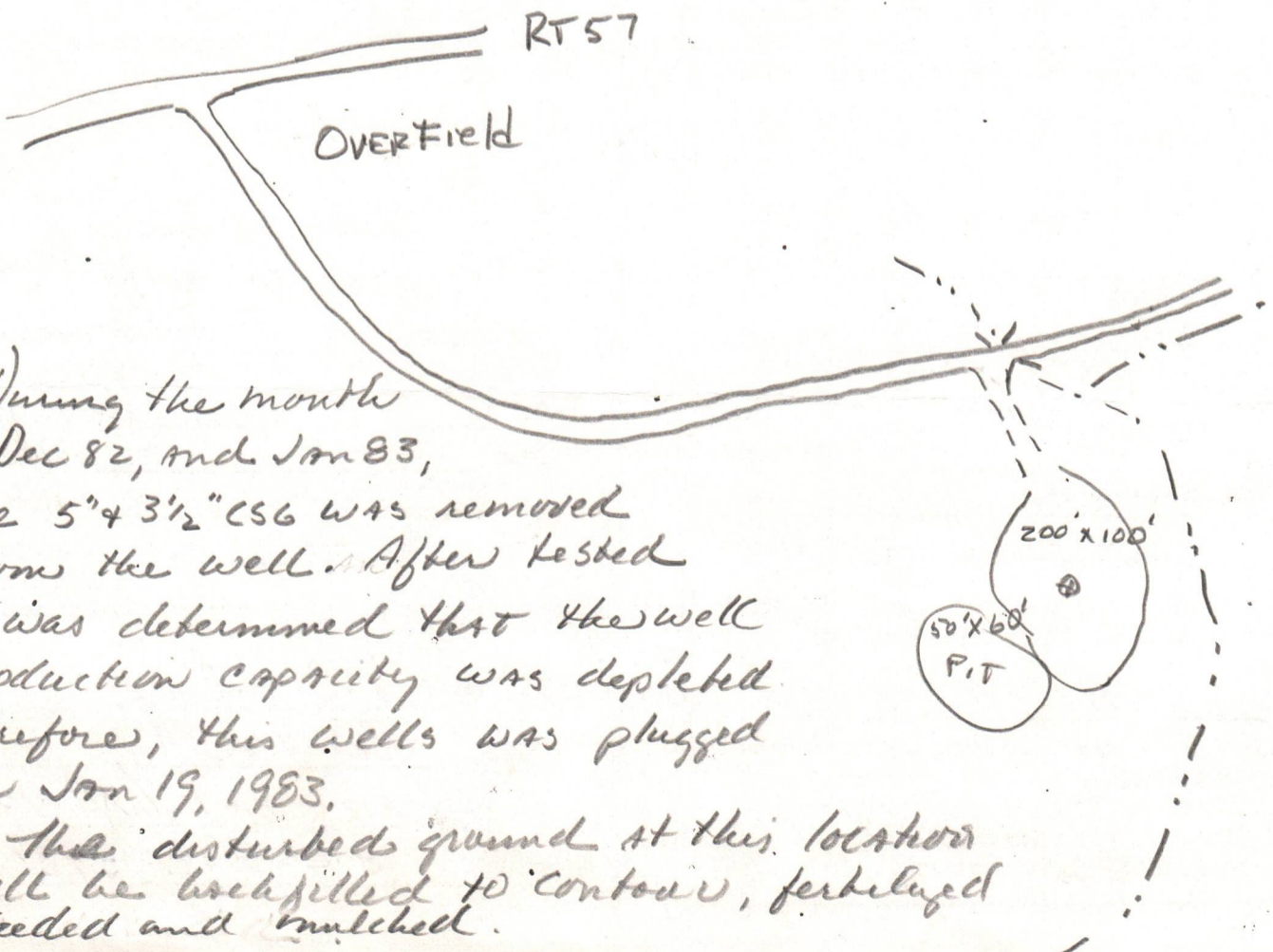


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



During the month
of Dec 82, and Jan 83,
the 5" x 3 1/2" CSG was removed
from the well. After tested
it was determined that the well
production capacity was depleted.
Therefore, this well was plugged
on Jan 19, 1983.

The disturbed ground at this location
will be backfilled to contour, fertilized
seeded and mulched.



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

DATE April 22, 1983

Mr. Robert Stewart
P. O. Box 345
Jane Lew, WV 26378

PERMIT NO.: 47-001-0998-P

COMPANY Consolidated Gas Supply Corp.

FARM: J. W. Benson

WELL NO.: 3612

DISTRICT: Elk

COUNTY Barbour

Dear Sir:

Please make a FINAL INSPECTION within thirty (30) days of the well described above, or submit a STATUS REPORT - saying why this well can not be released at this time.

Very truly yours,

Shirley A. Daniels

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

March 4, 1916 30 quarts in Benson

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Dunkard			250	400	
Gas			498	590	
Salt			605	800	
Maxon			920	950	
Lime			1235	1325	
Injun			1325	1430	
Gantz			1615	- -	
Fifty Foot			- -	1753	
Thirty Foot			1824	1837	
Stray			1844	1953	
Gordon			1983	2005	
Fourth			2049	2057	
Fifth			2140	- -	
Bayard			- -	2189	
Benson			4089	4098	
Total Depth				5610	
Filled up to				4123	

(Attach separate sheets as necessary)

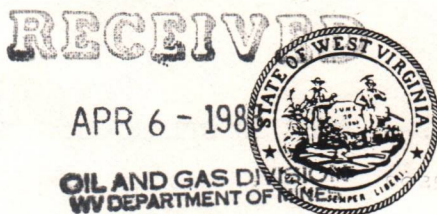
Consolidated Gas Supply Corp.

Well Operator

By: J. P. Swinson Manager of Production

Date: April 4, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



APR 6 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

IV-35
(Rev 8-81)

Date March 31, 1983
Operator's
Well No. 3612
Farm J. W. Benson
API No. 47 - 001 - 0998

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1029' Watershed Elk Creek
District: Elk County Barbour Quadrangle Brownton

COMPANY Consolidated Gas Supply Corp.
ADDRESS 445 W. Main St., Clarksburg, WV
DESIGNATED AGENT L. Joseph Timms, Jr.
ADDRESS 445 W. Main St., Clarksburg, WV
SURFACE OWNER Alma F. Benson
ADDRESS Rt. 1, Box 185, Philippi, WV 26116
MINERAL RIGHTS OWNER Fay D. Benson
ADDRESS 129 Seneca Dr., Clarksburg, WV 26301
OIL AND GAS INSPECTOR FOR THIS WORK Robert Stewart
ADDRESS P. O. Box 345 Jane Lew, WV 26378
PERMIT ISSUED Unknown
DRILLING COMMENCED September 25, 1914
DRILLING COMPLETED February 25, 1916
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10 1/2	57	57	
9 5/8	335	335	
8 1/2	657	657	
6 5/8	1330	1330	
5 3/16	1735	1735	
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Bayard Depth 2189 feet
Depth of completed well 2640 feet Rotary ___ / Cable Tools X
Water strata depth: Fresh 570 feet; Salt 1430 feet
Coal seam depths: 296 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Injun, Gantz & Benson Pay zone depth 1325-14098 feet
Gas: Initial open flow 17 Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow 351 Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests N/A hours
Static rock pressure 350 psig (surface measurement) after 1 hours shut in
(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 21 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 001-998

Well No. #3612

COMPANY Consolidated Gas ADDRESS BRIDGEPORT

FARM Benson DISTRICT EIK COUNTY BARBOUR

Filling Material Used Cement only

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>Cement</u>	<u>4123</u>	<u>0</u>				
			<u>780 SKS Cement</u>			
				<u>1735</u>	<u>5"</u>	
					<u>7"</u>	<u>1330</u>
					<u>8"</u>	<u>657</u>
					<u>10"</u>	<u>335</u>
			<u>10" CSG CEMENTED 12-8-82</u>			
			<u>320 SKS Cement</u>			

Drillers' Names L. L. MORRIS - HALLIBURTON

Remarks:
Run 2 7/8 TBG to T.D. 4123 Cement Solid to Surface
Will Erect Monument & Reclaim.
Will Erect Special Marker as this is original
Benson Well on Benson Farm, First Benson well
in Barbour County,

1-19-83

I hereby certify I visited the above well on this date.

Robert Stewart 511
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well No. 3612
Permit No. 47-001-0998

Remove all 5" casing and 3" tubing.

Squeeze remaining casing with cement.

Cement solid to surface.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Manager of Production
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

19th day of Jan, 19⁸³.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

APR 6 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Consolidated Gas Supply Corp.
Name of Well Operator

Address

445 W. Main St., Clarksburg, WV
Complete Address

None
Coal Owner

Date
WELL TO BE ABANDONED

Address

Elk District

Fay D. Benson
Lease or Property Owner

Barbour County

129 Sencec Dr., Clarksburg, WV 26301
Address

Well No. 3612
J. W. Benson Farm

Inspector Robert Stewart, P. O. Box 345, Jane Lew, WV 26378 Telephone 884-7782

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

[Handwritten Signature]
Manager of Production
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1925, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

47-001-0998 - P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

RECEIVED

APR 20 1983

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None
COAL OPERATOR OR OWNER

Consolidated Gas Supply Corp.
NAME OF WELL OPERATOR

445 W. Main St., Clarksburg, WV
COMPLETE ADDRESS

None
COAL OPERATOR OR OWNER

April 11, 1983
WELL AND LOCATION

Elk District

Fay D. Benson
LEASE OR PROPERTY OWNER

Barbour County

129 Seneca Dr., Clarksburg, WV 26301
ADDRESS

Well No. 3612

J. W. Benson Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Stewart, P. O. Box 345, Jane Lew, WV

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Harrison

SS:

Gail J. Hall

and Eddie L. Merritt

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 19th day of January, 1983, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Filled solid with cement from 4123' to surface.		13	
			0	57
			10	
			0	335
			8 1/4	
			0	657
			6 5/8	
			0	1330
			5 3/16	
			1735	0
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		Erected regular well marker		
(NAME)		properly installed & inscribed.		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 19th day of January, 1983.

And further deponents saith not.

Sworn to and subscribed before me this 19th day of April, 1983.

Eddie L. Merritt
Gail J. Hall
Joseph D. Bradley
Notary Public.

My commission expires:

September 13, 1986

Permit No. 47-001-0998-P

BAR. 0998-P

1 OCT 85 11:07

RECL. CHAS.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES *ENERGY*
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 001-0998-P

County Barbour

Company Consolidated Gas Supply Co.

District Elk

Inspector PHILLIP TRACY

Farm J. W. Benson

Date October 6, 1983

Well No. 3612 Issued 1-19-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before drilling to prevent waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-pressure drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Required permits at wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	Adequate fresh water casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.02	Adequate coal casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Adequate production casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Adequate cement strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained access roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary equipment to prevent waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed drilling site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed drilling pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: _____

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

9-23-85

SIGNED

[Signature]



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

October 9, 1985

Consolidated Gas Supply Corporation
 445 West Main Street
 Clarksburg, West Virginia

In Re: Permit No: 47-001-0998-P
 Farm: J. W. Benson
 Well NO: 3612
 District: Elk
 County: Barbour
 Issued: 1-19-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

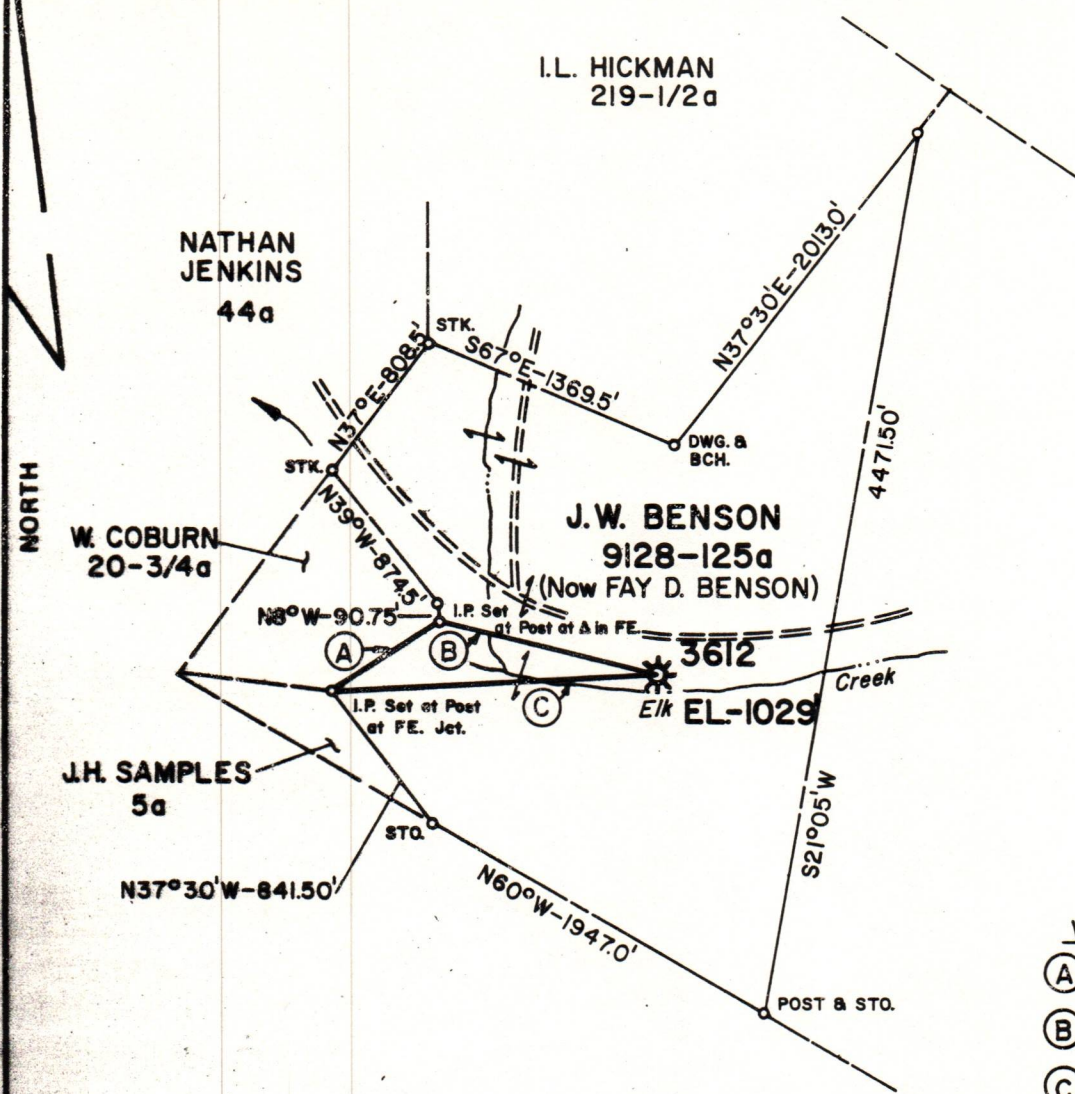
Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/ nw



- WELL TIES**
- (A) N57°07'E-661'
 - (B) S76°14'E-1120'
 - (C) N86°51'E-1647'

MAP SHEET - Q120132, FF4300194 FB.2131 PG.27-28

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200'
 PROVEN SOURCE OF ELEVATION BM = RD. FK. ELEV. 1050 BROWNTON TOPO 7.5

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Daniel M Radcliffe
 R.P.E. _____ L.L.S. 741

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MARCH 1, 19 83
 OPERATOR'S WELL NO. 3612
 API WELL NO. 47 - 001 - 0998-P
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1029 WATER SHED ELK CREEK
 DISTRICT ELK COUNTY BARBOUR
 QUADRANGLE BROWNTON
 SURFACE OWNER ALMA F. BENSON ACREAGE 44.8a
 OIL & GAS ROYALTY OWNER J.W. BENSON (Now FAY D. BENSON) LEASE ACREAGE 125a
 LEASE NO. 9128
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION X PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CON: GAS SUPPLY CORP. DESIGNATED AGENT L.J. TIMMS JR.
 ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET
CLARKSBURG, WEST VIRGINIA CLARKSBURG, WEST VIRGINIA