3300' 12' 30" 3 Latitude 39 CLARENCE HOUSE -2 523°W22.50 A.D. STEWARY A. S. PAUGH 150 ACRES CTOTAL) BENSON (60 Ac) N.C. HARDIN (90 Ac.) 7 IRA D. BENSON H.D. STEWART J.E. CALLIHAN Minimum Error of Closure / // // 200
Source of Elevation /NT. ROADS 3700' 5 E OF New Location ...... LOCATION EL. = 1057 Drill Deeper ..... "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." Paul & Dean STATE OF WEST VIRGINIA DRidgePat WV. 26330 Address BOX 26 1038 Main Street A.S. PAUGH ice of del 3. Acres 150 Ac. Lease No. Tract 60 Serial No. 8-/200 1195 0929-Elevation (Spirit Level)\_ BROWNTON 7.5 MIN. + Denotes location of well on United States Topographic Maps, scale 1 to ' alatitude and longi-BARBOUR District\_ 0 PAUL G. DEAN tude lines being represented by border lines as shown. 1856 Engineer's Registration No... - Denotes one inch spaces on border line of original File No. 136-15-52 \_ Drawing No.\_\_77-B- 19 tracing. \_Scale\_ /"= 600" Date\_DEC. 13, 1977

degles



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

## Oil and Gas Division

## WELL RECORD 4

Rotary_XX	Oil
Cable	Gas XX
Recycling	Comb
Water Flood	Storage
Disposal	

CONTRACTOR

Quadrangle <u>Brownton</u>
Permit No. <u>BAR-929</u>

47-001 Company Oil Discoveries, Inc. Cement fill up Casing and Used in Left Address P.O. Box 26, Bridgeport, WV 26330 Drilling in Well Cu. ft. (Sks.) Tubing \_\_\_\_ Acres 150 Farm A.S. Paugh Location (waters) Elk Creek
Well No. Two Size Elev. 1195 20-16 District Elk County Barbour Cond. The surface of tract is owned in fee by A.S. Paugh 13-10" 9 5/8 Address Rt. 1, Philippi, W.V. 8 5/8 1121 1121 370 sks Mineral rights are owned by Same 5 1/2 4 1/2 \_\_ Address\_ 4515 4515 470 sks 12/29/77 1/03/78 Drilling Commenced\_\_ Drilling Completed\_ Initial open flow \_\_ cu. ft. bbls. Liners Used Final production 146 m cu. ft. per day bbls. Well open 48 hrs. before test 925 RP. Well treatment details: Attach copy of cementing record.

Fifth Sand 10,000 80/100 30,000 20/40 Benson 10,000 80/100 37,000 20/40

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Clay	0	40	
Shale	40	420	e.
Sand & Shale	420	530	
Shale	530	650	
Sand	650	730	
Shale	730	920	
Sand & Shale	920	1030	
Big Lime	1030	1650	
Injun	1650	1725	
Shale	1725	1980	
Gantz	1980	2010	
501	2010	2040	
Shale	2040	2050	
30*	2050	2100	
Shale	2100	2340	
4th	2340	2370	
Shale	2370	2428	¥I
5th	2428	2432	
Shale	2432	31:35	15
Speechly	3135	3160	
Shale	3160	3450	
Balltown ·	3450	3460	
Shale	3460	4148	127

<sup>(</sup>over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet 4	Bottom Feet	Oil, Gas or Water	* Remarks
Bradfor Shale Riley Shale Benson	đ		4148 4162 4330 4341 4412	4162 4350 4341 4412 4414 4525	T.D.	u u

Date_	January 5,	. 1979
APPROVED	Oil Discoveries, Inc	· Owner
Ву	John C. Si	Tosse
6	Petroleum Engine	er