

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

## Oil and Gas Division WELL RECORD

Quadra	ngle.	Philippi
Permit	No	BAR-709

Coal was encountered at .

Benson

Fresh water\_

Producing Sand\_

Rotary_X	Oil
	Gas_X
Recycling	Comb.
Vater Flood	Storage
Disposal	
•	(Kind)

			Disposal	(Kind)
Company Consolidated Gas Supply Corp.  Address Clarksburg, WV  Farm Paul D. Pickens Acres 300	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Arnolds Run	Size	2		
Well No. 11951 Elev. 1161  District Elk County Barbour	20X16 Cond.	25	25	To Surface
The surface of tract is owned in fee by	X3XXXX' 11"	312	312	To Surface
	9 5/8			
Address	8 5/8	2461	2461	To Surface
Mineral rights are owned by	7			
Address	5 1/2	4346	4346	100 bags
Drilling Commenced 7-10-75	4 1/2			
Drilling Completed 7-16-75	3			
Initial open flow 96M cu. ft. bbls.	2			
Final production 1,107M cu. ft. per daybbls.  Well open 14 days KFS. before test 1280# RP.	Liners Used			
Well treatment details:	Attach copy of c	ementing reco	ord.	
Well treated 8/4/75 with 700 bbls.  Perforations: 4224-4234 with 20 ho		# sand and	1 500 gal	. 15% acid.

Feet 36" - 96"

Inches

None

4224-4234

Salt Water\_

\_Depth \_\_

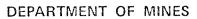
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Sand & Shale		0	195	Water 70' Fresh
Coal		195	198	
Sand & Shale		198	610	Water 345' Salt
Coal		610	618	•
Sand & Shale		618	1390	
Little Lime		1390	1415	
Big Lime		1415	1515	
Big Injun		1515	1595	
Sand & Shale		1595	1765	
Berea		1765	1845	
Sand & Shale	Í	1845	2173	
4th Sand		2173	2250	
Sand & Shale		2250	3135	
Balltown		3135	3210	
Sand & Shale		3210	4005	
Riley		4005	4100	Gas 4010'
Shale		4100	4235	• •
Benson		4235	4260	Cas 4224-4335 - 20 shots
TD	Social and Control of the Control of	4400		
				Consolidated Gas Supply Corp.
				445 West Main Street
				Clarksburg, West Virginia 2630

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA





#### Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

A DESCRIPTION OF MANAGE			
TO THE DEPARTMENT OF MINES, Charleston, W. Va.		36 0 3 OFF	
Central W. Va. Council	DATE	May 2, 1975	
Surface Owner Boy Scouts of America	Company	y Consolidated Ga	s Supply Corporation
Address Clarksburg, W. Va.		Clarksburg, W.	
Mineral Owner Paul D. Pickens	Farm Ps	aul D. Pickens	Acres300
Address Box 277, Cumberland, Md.	Location	(waters) Arnolds	Run
Coal Owner Boy Scouts of America	Well No	11951	Elevation 1161!
Address Clarksburg, W. Va.	District_	Elk,	County_Barbour
Coal Operator None	Quadran	gle_PHILIPPI	
Address	man and a resource and a second a second and		
HIS PERMIT MUST BE POSTED AT THE WELL	SITE		
provisions being in accordance with Chapter the W. Va. Code, the location is hereby approxi-		e Programme de la companya de la comp	
or <u>drellie</u> . This permit shall expi	ire if	;***	
perations have not Commenced by 9-6-7			• *
	To a c		
Deputy Director - Oil & Gas Division	INSPECTOR TO BE	NOTIFIED Vaul	Thomas
•	PH: 472-641		cklanen we
GENTLEMEN:	·		
The undersigned well operator is entitled to			
title thereto, (or as the case may be) under gra	4		
made to Hope Natura  19 61 in Barbour County, Book	k 44 Page		L cay of August
19 52 in County, Book	K Page _		
XXX NEW WELLDRILL I	DEEPERRE	DRILLFRA	ACTURE OR STIMULATE
OIL AND GAS WELL ORIGINAL	LY DRILLED BEFORE	JUNE 5, 1969.	
The enclosed plat was prepared by a register have been notified as of the above date.	red engineer or licensed l	and surveyor and all co	pal owners and/or operators
The above named coal owners and/or operate to make by Section 3 of the Code, must be received.			
Copies of this notice and the enclosed plat w or coal owners at their above shown respective same day with the mailing or delivery of this co	address	day	before, or on the
LEASE SUBMIT COPIES OF ALL EOPHYSICAL LOGS DIRECTLY TO:	Very truly	()	n 1
est Virginia Geological and Economic S	survey (Sign Name	y) Will Oyera	Manager of Prod
. O. Box 879	•	, ,	
organtown, W. Va. 26505	Address	Consolidated Ga	s Supply Corporation
C 304-296-4461	of	hh5 West Main S	t.root.
	Well Operator	- City or Town	
	•	Clarksburg, W.	
		State	

BLANKET BOWD

Bar-709 PERMIT NUMB

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

ROPOSED WORK ORDER TO XXXX DRILL  REALING CONTRACTOR: (II Known)  AME. S. W. Jack Drilling Company  ADDRESS TAKE AGENT:  ELEPHONE  ELEPHONE  ELEPHONE  ADDRESS TAKE AGENT:  ELEPHONE  ELEPHONE  ADDRESS AND TORNO  FILLED USETH ON COMPLETED WILL: MIGO:  GRAYY. JOX. CABLE TOOLS.  RECYCLING  WATER FLOOD OTHER  FRATURE CASING PROGRAM:  CASING AND TORNO  CASING PROGRAM:  CASING AND TORNO  DISTORAL  RECYCLING  WATER FLOOD OTHER  CASING AND TORNO  DISTORAL  CASING PROGRAM:  CASING AND TORNO  DISTORAL  RECYCLING  WATER FLOOD OTHER  CASING AND TORNO  DISTORAL  CASING PROGRAM:  CASING PROGR	ACTUAL INFORMATION		FR	ACTURE-STIMULATE
HILLING CONTILGTOR: (If Known)  ADDRESS Dridgeropt, W. Va.  ADDRESS Bridgeropt, W. Va.  TELEPHONE GASE Dridgeropt, W. Va.  TELEPHONE G23-3611  ROPOSED GEOLOGICAL FORMATION: PERSON.  ROPOSED GEOLOGICAL FORMATION: PERSON.  RECYCLING WATER FLOOD OTHER.  TENTATIVE CASING PROGRAM:  GASE ZXX COME. STORAGE DISPOSAL.  RECYCLING WATER FLOOD OTHER.  TENTATIVE CASING PROGRAM:  GASENCA AND TUBING GAS ZXX COME. STORAGE DISPOSAL.  RECYCLING WATER FLOOD OTHER.  TENTATIVE CASING PROGRAM:  GASENCA AND TUBING GASE ZXX COME. STORAGE DISPOSAL.  GASE ZXX COME. STORAGE DISPOSAL.  GASENCA AND TUBING GASE ZXX COME. STORAGE GASE ZXX COME. STORAGE ZXX COM	POPOSED WORK ORDER TO-	XXXX DRILL	DEEPEN PO	ACT ON STEE
DORRES Indiang, Pr.  DISPORAL  RECYCLING WATER FLOOD OTHER  FENTATIVE CASING FROGRAM:  CASHE FLOOD OTHER  FENTATIVE CONTROL FROM FROM FROM FROM FROM FROM FROM FROM	TEXT CONTRACTOR (If	Known)	- D. D.	
DDRESS INCLEMENT # STATE WATER DEPTHS 551 FEET SALI WATER None FEET PERFORMANCE DEPTHS NO PLAT.  APPROXIMATED DEPTH OF COMPLETED WELL. LILICO! ROTARY XXX CANLE TOOLS.  FINANCED DEPTH OF COMPLETED WELL. LILICO! ROTARY XXX CANLE TOOLS.  FROM STORAGE DISPOSAL OF THE RESERVE AND STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER RECYCLING WATER FLOOD TO RESERVE THE UP OR SACKS CUBIC IT.  CASEGO AND TUBING USED VOR WELL OR SACKS CUBIC IT.  CASEGO AND TUBING USED VOR WELL OR SACKS CUBIC IT.  COMPANY 111 3001 70 201 TO SUFFACE TO SUFFACE TO SUFFACE THE UP OR SACKS CUBIC IT.  STATE DEPTH OF THE SACKS THE UP OR SACKS CUBIC IT.  SALE WATER PROXIMATE FRESH WATER DEPTHS 551 FEET SALI WATER None FEET PERFORMANCE FRESH WATER DEPTHS 551 FEET SALI WATER None FEET APPROXIMATE COAL DEPTHS None SUCCESSION OF BY WHOM?  TO DRILL SUMMIT FIVE (5) COPIES OF OG 1, \$100,000 PERMIT FEE, PERFORMANCE BOND AND FERMANENT COPY OF HAT.  TO DRILL DEFPER OR REDRILL:  SUMMIT FIVE (6) COPIES OF OG 1, \$500,000 PERMIT FEE, PERFORMANCE BOND AND FERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE STIMULATE:  OIL ANDIOR GAS WELL ORIGINALLY DRILLED OR ANDIOR APTER JUNE 5, 1929, FIVE COPIES OG 1, SHOVING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twen four (24) hours in advance.  Coal Company, Owner or Operator of the coal upporteding operator has completed with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Vin Purvising operator has completed with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Vin Code.	C W Jack Drillin	g Company	NAME R. E. Bayne	ort. W. Va.
STUMATED DEPTH OF COMPLETED WELL: LLOO! ROTARY XXX CABLE TOOLS.  STUMATED DEPTH OF COMPLETED WELL: LLOO! ROTARY XXX CABLE TOOLS.  STUMATED DEPTH OF COMPLETED WELL: SUBSECTION OF MELL:  OIL GAS XXX COMB. STORAGE DISPOSAL RECYCLING. WATER FLOOD OTHER.  STORAGE DISPOSAL RECYCLING. WATER FLOOD OTHER.  CASING PROGRAM:  CASING AND TUBING USED FOR WELL OF COMPLETED ON SAXES CUBIC IT.  SYZE 201 TO SULFACE  SYZE 300 SYZE 300 TO SYZE 300 TO SYZE 300 SYZ	Tndiana, Pa.		ADDRESSBridges	(77
STIMATED DEPTH OF COMPLETED WELL:  ROPOSED GEOLOGICAL FORMATION: PERISON.  RECYCLING. STORAGE DISPOSAL  RECYCLING. WATER FLOOD OTHER.  STORAGE DISPOSAL  RECYCLING. WATER FLOOD OTHER.  STORAGE DISPOSAL  RECYCLING. WATER FLOOD OTHER.  CASING PROGRAM:  CASING AND TUBING DEPTHS DEPTHS DEPTHS SOOT TO SUFFACE OF SIZE.  90° 16	DDRESS		mar programs 623m3	351.1
RECYCLING STORAGE DISPOSAL  OIL GAS XXX COMB. STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  ENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR WATER FLOOD OTHER  ENTATIVE CASING PROGRAM:  CASING AND TUBING USED FOR WATER SIZE OF SACKS - CUBIC LT.  SIZE DOIL GO SUPPLIED  FOR SACKS - CUBIC LT.  TO BRILL GO SUPPLIED  SIZE DOIL GO SUPPLIED  APPROXIMATE FRESH WATER DEPTHS SCI FEET SALT WATER MODE FEET  APPROXIMATE COAL DEPTHS SCI FEET SALT WATER MODE FEET  APPROXIMATE COAL DEPTHS None - Stripped by C. R. W. GOAL GO.  BY WHOM?  SUBMIT FIVE (5) COPIES OF GG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF PLAT  TO DRILL DEPTER OR REDRILL:  SUBMIT FIVE (5) COPIES OF GG - 1, SHOWING ORIGINAL PERMIT NUMBER AND FERFORMANCE BOND. OF PLAT  TO FRACTURE - STIMULATE:  OIL ANDIOR GAS WELL ORIGINALLY DRILLED BEPORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, FROM MODE AND ORIGINAL WELL RECORD.  TO FRACTURE - STIMULATE:  OIL ANDIOR GAS WELL ORIGINALLY DRILLED BEPORE JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL WELL RECORD.  OIL ANDIOR GAS WELL ORIGINALLY DRILLED BEPORE JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL WELL RECORD.  OIL ANDIOR GAS WELL ORIGINALLY DRILLED BEPORE BOND.  Regaled forms must be idde within ninety (90) days of completion for bond release. Inspector to be notified been four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received the providing operator has completed with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Vm Providing operator has completed with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Vm Providing Operator has completed with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Vm Providing Operator has completed with all rules and regulations in Articles 4, 5, and 7, Chapter 22		TOTAL TITET T: MILOU.	1001111	CABLE TOOLS
THE OF WELL:  OIL OAS NOT COMENT FLOOD OTHER  RECYCLING WATER FLOOD OTHER  CASING AND TURING DELLING WILL OR SACKS - CUBIC FE.  SOC 16  201 To SUFface  201 To SUFface  Poly To SUFface  85. 58  20.501 20.501 R5. bage  3. 598  20.501 20.501 R5. bage  3. 598  20.501 1.5001 R5. bage  44  3. 1000 1.5001 R5. bage  1000 1.	STIMATED DEPTH OF COMPL	Benson		
ENTATIVE CASING PROGRAM:  CASING AND TURING USED FOR USED FOR WELL OR SACKS - CUBE 'IT.  SIZE DRILLING WELL OR SACKS - CUBE 'IT.  100 1 201 To SURface.  100 125 bags.  101 Back-off himble \$ 17501  102 Part. Top.  103 Part. Bottom.  104 Part. Bottom.  105 Part. Bottom.  105 Part. Bottom.  106 Part. Bottom.  107 Part. Bottom.  108 Part. Bottom.  109 Part. Top.  109 Part. Top.  109 Part. Top.  109 Part. Top.  100 Part. Top.  101 Part. Top.  102 Part. Top.  103 Part. Part. Bottom.  104 Part. Bottom.  105 Part. Top.  106 Part. Top.  107 Part. Top.  108 Part. Part. Bottom.  108 Part. Part. Bottom.  109 Part. Top.  109 Part. Top.  100 Part. Top.  101 Part. Top.  102 Part. Top.  103 Part. Bottom.  104 Part. Bottom.  105 Part. Bottom.  106 Part. Bottom.  107 Part. Bottom.  108 Part. Bottom.  109 Part. Top.  101 Part. Top.  101 Part. Bottom.  101 Part. Bottom.  102 Part. Bottom.  103 Part. Bottom.  104 Part. Bottom.  105 Part. Bottom.  106 Part. Bottom.  107 Part. Bottom.  108 Part. Bottom.  109 Part. Bottom.  109 Part. Bottom.  100 Part. Bottom.  100 Part. Bottom.  100 Part. Bottom.  100 Part. Bottom.  101 Part. Bottom.  102 Part. Bottom.  103 Part. Bottom.  104 Part. Bottom.  105 Part. Bottom.  106 Part. Bottom.  107 Part. Bottom.  108 Part. Bottom.  109 Part. Bottom.  109 Part. Bottom.  100 Part. Bottom.  100 Part. Bottom.  100 Part. Bottom.  101 Part. Bottom.  102 Part. Bottom.  103 Part. Bottom.  104 Part. Bottom.  105 Part. Bottom.  105 Part. Bottom.  106 Part. Bottom.  107 Part. Bottom.  108 Part. Bottom.  109 Pa	ROPOSED GEOLOGICAL FORT	MATION:	COMB STORAGE	DISPOSAL
CASING AND TUBING USED FOR WILLIAM OR SACKS - CUBIC FT.  SIZE DRILLING WELL OR SACKS - CUBIC FT.  SIZE DRILLING WELL OR SACKS - CUBIC FT.  SOC 16 201 70 SURface  90° 16 201 70 SURface  90° 18 300° 10 300° 10 Surface  85.58 20.501 20.501 85 bage  8.58 20.501 10.600° 10.500 10	YPE OF WELL: OIL_	GAS XX	INC WATER FLO	OODOTHER
CASING AND TUBING  SIZE  DRILLING  WILL  OR SACKS - CURK FT.  201  201  To surface  3001  To surface  301  To surface  158  21501  Back-off nipple \$ 17501  S. S. Sags  188  21501  Back-off nipple \$ 17501  S. W. Libon  Back-off nipple \$ 17501  S. W. Coal Coal  Back-off nipple \$ 17501  Back-off nipple \$ 17501  S. W. Coal Coal  Back-off nipple \$ 17501  Back-off nipple		RECYCL	and	
CASING AND TUBING  SIZE  DRILLING  SIZE  DRILLING  SIZE  DRILLING  SIZE  DRILLING  SIZE  DRILLING  201  201  To surface  To surface  To surface  3001  Sourface  To surface  21501  Schags  Schags  17  Back-off nipple \$ 17501  Switch  Lincol  Lincol  Lincol  Lincol  Lincol  Lincol  Perf. Batton  P				
CASING AND TUBING  DELLING  DE	ENTATIVE CASING PROGRA	M:		T.D.
ORLILING  SIZE  OPTION  SIZE  OPTION  SIZE  OPTION  OP		USED FOR		OR SACKS - CUBIC FT.
11° 3001 3001 To surface  3001 3001 To surface  3001 3001 To surface  3.5% 21.501 21.501 85 bags  5.5% 21.501 21.501 12.501  3.5% 14001 12.5 bags  4.6% 14001 12.5 bags  4.7% 14001 12.5 bags  4.7% 1500 12.5 bags  4.7% 15				
MEXIST 11. 3001 3001 2001 10 500 11		201		
9 - 5/8  2 - 5/8  2 - 5/8  3 - 5/8  3 - 5/8  3 - 5/8  4 - 5/9  4 - 5/9  5 - 5/8  4 - 5/9  5 - 5/8  4 - 5/9  5 - 5/8  5 -	20X-16		300'	10 Surrece
3 - 3/50   Pack-off mixele a 1750'   125 bags   Pack   Pac				
Pack-off nipple \$ 1750¹    Rack-off nipple \$ 1750¹   Rack-off nipple \$		2)によい!		85 bags
5 ½  4 ½  5 ½  4 ½  5 ½  5 ½  5 ½  5 ½	8 - 5/8	Pank-off ninn]	e 4 1750'	
APPROXIMATE FRESH WATER DEPTHS		Dack-Off withhe		*
2 Liners  Perf. Bottom  Perf. Bottom  APPROXIMATE FRESH WATER DEPTHS 55! FEET SALT WATER Mone FEET  APPROXIMATE COAL DEPTHS None - Stripped by C. & W. Coal Co.  APPROXIMATE COAL DEPTHS None - Stripped by C. & W. Coal Co.  BY WHOM?  TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. O'  WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECOR MUST ALSO BE SUBMITTED.  TO FRACTURE - SITMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANC BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHO'  ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twen four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receiver of the lease have examined and place on our mine maps this proposed well location.  We the		hh.00*	11100	
APPROXIMATE FRESH WATER DEPTHS 51 FEET SALT WATER None FEET  APPROXIMATE COAL DEPTHS None - Stripped by C. & M. Coal Co.  BY WHOM?  IS COAL BEING MINED IN THE AREA? No BY WHOM?  TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. O'  WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD.  MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twen four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received the coal operator in the providing operator of the coal operator in the proposed well location.  WAIVER: I the undersigned, Agent for	4 1/2	CALLY V		
APPROXIMATE FRESH WATER DEPTHS 551 FEET SALT WATER None FEET  APPROXIMATE COAL DEPTHS None Stripped by C. & W. Coal Co.  IS COAL BEING MINED IN THE AREA? No BY WHOM?  TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twen four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of recurrence of the coal in this lease have examined and place on our mine maps this proposed well location.  We the Coal Company have no objections to said well being drilled at this local We the Coal operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virging Code.	3			
APPROXIMATE FRESH WATER DEPTHS 551 FEET SALT WATER None FEET  APPROXIMATE COAL DEPTHS None - Stripped by C. & W., Coal Co.  BY WHOM?  IS COAL BEING MINED IN THE AREA? No. BY WHOM?  TO DRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULARE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANC BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twen four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received thereof.  WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal use thereof.  Waiver: 1 the undersigned, Agent for Coal Company have no objections to said well being drilled at this local providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virging Code.	2			
APPROXIMATE COAL DEPTHS None Solver No. By WHOM?  IS COAL BEING MINED IN THE AREA? No BY WHOM?  TO DRILL:  SUBMIT FIVE (5) COPIES OF OG · 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF OG · 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  TO FRACTURE · STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG · 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG · 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twen four (24) hours in advance.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received thereof.  WAIVER: I the undersigned, Agent for	Liners			
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