

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 21, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-100700, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: 11914

Farm Name: LANTZ, WILLIS

API Well Number: 47-100700 Permit Type: Plugging

Date Issued: 08/21/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4A	
Revised	6-07

1) Date: 7	1/9/2	201	4	
2) Operator's Well Num 11914	ber /			
3) API Well No.: 47 -	001		00700 P	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Bridgeport, WV 26330 (b) Name Address (b) Coal Owner(s) with Declaration Name North Central Resources LLC	
Address Name North Central Resources LLC	
	/
Address 200 Chapel Brook Drive	
Bridgeport, WV 26330	
(c) Name Name	
Address Address	
nspector Ken Greynolds (c) Coal Lessee with Declaration	
Address Name None of Declaration	
Address	
Telephone 304-206-6613	

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

		Well Operator	CNX Gas Company LLC	
mm	OFFICIAL SEAL	By:	Matt Imrich Kelly Eddy	
OF WEST VIA	NOTARY PUBLIC	Its:	Designated Agent - District Operations Superintender	nt, WV Gas Operations
STATE OF THE	STATE OF WEST VIRGINA CAROLINDA FLANAGAN	Address	P.O. Box 1248	
	PO Box 603	5	Jane Lew, WV 26378	
	Lumberport WV 28386 My Commission Expires September 15, 2021	Telephone	304-884-2131 - Kelly Eddy, Permitting Supervisor	
mm	minim	~		
Subscribed and	d-sworn before me this	s 9th da	ay of July, 2014	RECEIVED

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of f business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal Protection information, please contact DEP's Chief Privacy Officer at depprivacyoffier wv.gov.

Attachment - Form WW-48:

Potential Plugging Contractors:

Yost Drilling 313 Steel Hill Rd. Mount Morris, PA 15349

Viking Well Service 8113 Sissonville Drive Sissonville, WV 25320

Coastal Drilling 130 Meadow Ridge Rd, STE 24 Mount Morris, PA 15349

Waco P.O. Box 397 Glenville, WV 26351

RECEIVED
Office of Oil and Gas

JUL 11 2014

WV Department of Environmental Protection 08/22/2014

SURFACE OWNER WAIVER

Operator's Well Number

1	19	1	4				
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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a belief being 188060 ()	II LIIOSE materiais	planned wo	rk described in	these materials, and I have no
FOR EXECUTION BY A NATURA ETC.	L PERSON		FOR EXE	CUTION BY ECRIVEDTION,
				Office of Oil and Gas
	Date	Name		
Signature		By		JUL 1 1 2014
		Its		Date .
			Signature	WV Department of Environmental Protection

1)Date	7/	9	20 /4	1
2) Operato Well No				
3) API We		47-001	- 00700	_

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

		APPLICATION FOR A PER		
4)	Well Type: 0:	il/ Gas X/ Liqui	d injection/	Waste disposal/
	122	Gas, Production X or Un	derground storage _) Deep/ ShallowX
5)	Location: Ele	evation 1,533.14'	Watershed Dick Drai	n
	Dis	strict Union	County Barbour	Quadrangle Century
6)	Charles and College Street College (College Street College Street	CNX Gas Company LLC	7)Designated Agen	Matt Imrich
	Address	P.O. Box 1248		P.O. Box 1248
		Jane Lew, WV		Jane Lew, WV
8)	Oil and Gas In	spector to be notified synolds	9) Plugging Contrac Name See Atta	
	Address		Address	

10) Work Order: The work order for the manner of plugging this well is as follows: See attached work order

Notification must be given to the district oil and gas inspector 24 hours before period work can commence.

Office of Oil and Gas

Work order approved by inspector

Date 6- \$1 2014

1-700P

Plugging Work Order for Permit 47-001-00700 Well Number 11914

- 1. Load hole with water to control well
- 2. Verify TD of 5.5" casing. Bottom perf 4678'
- 3. Pump cement plug 4100'-TD
- 4. Displaced with gel
- 5. Free point and cut 5.5" Casing above frac point (est. 3650')
- 6. Pull one joint
- 7. Pump cement plug 3550' 3650'
- 8. Displace with gel
- 9. Pull casing to 2380'
- 10. Pump cement plug 2250'-2380'
- 11. Displace with Gel
- 12. Pull casing to 1580'
- 13. Pump cement plug 1486'-1586' elevation plug
- 14. Displace with gel
- 15. Pull all 5.5"casing
- 16. Free point and cut 8.625" casing above free point (est. 800')
- 17. Pull all 8.625" casing
- 18. T.I.H. to top of cut 8.625" casing with 2.375" tubing
- 19. Pump cement plug 560-800
- 20. Displace with gel
- 21. Pull tubing to 120'
- 22. Pump cement plug 0-120'
- 23. Install 7"x4' monument (Note: All gel spacers 6% Class A Cement)

6-9-14

Office of Cil and Gas

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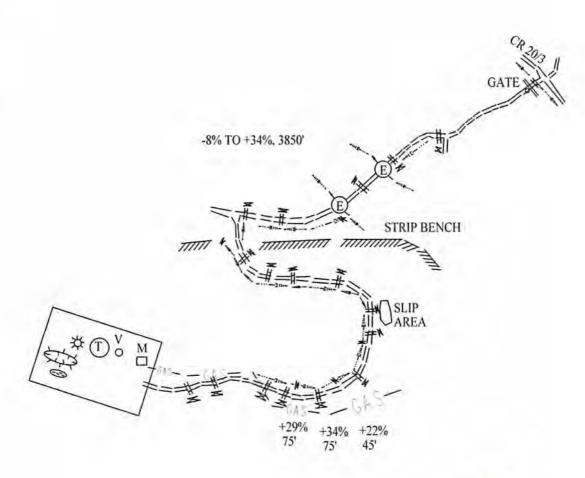
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API Number 47 - 001	15	00700	
Operator's Well No. 11914			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator N	Tame CNX Gas Com	pany LLC	OP Code 494458046
Watershed	Simpson Creek	Quadra	angle Philippi
Elevation	1533.14'	County Barbour	District Union
Description	of anticipated Pit Wast	Fluids associated with the	plugging of existing gas wells
Will a synt	hetic liner be used in the	e pit? Yes - 20 ml	
Proposed I	Disposal Method For Tre	eated Pit Wastes:	
		round Injection (UIC Permit Number	1
		at API Number	
	X Off Site	Disposal (Supply form WW-9 for dis	sposal location)
	X Other (Explain Disposal: Meadowfill, Northwestern L	andfill, Max Environmental Yukon Landfill and Bulger Landfill
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	Official Signature		
Company (Official (Typed Name)	Watt IIIIICH	
Company (Official Title Designa	ted Agent - District Operation	s Superintendent, WV Gas Operations
4.7			
Subscribed	and sworn before me th	9th day of July	, 20 14 RECEIVED
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	LEGEND
Property Boundary	Diversion Control of the Control of
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Planned Fence///	Drain Pipe with size in inches
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Open Ditch	Cross Drain 7/1/1/1/1/1/1/1/
Rock #35886	Artificial Filter Strip XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
North N	Pit: cut walls
Buildings Water wells (W)	Pit: compacted fill walls
Water wells W	Area for Land Application of Pit Waste
Ditti site	
Proposed Revegetation Treatment: Acres Disturbe	1.50 acres Prevegetation pH 6.5
	Prevegetation pri
Lime according to pH test Tons/acre or to a	
Fertilizer (10-20-20 or equivalent) 500	lbs/acre (500 lbs minimum)
Mulch hay or straw @ 2	Tons/acre
	Seed Mixtures
Area I	Area II
Seed Type Ibs/acre	Seed Type lbs/acre
Orchard Grass 25	Orchard Grass 25
Birdsfoot Trefoil 15	Birdsfoot Trefoil 15
Ladino Clover 10	Ladino Clover 10
Attach: Drawing(s) of road, location,pit and proposed area	for land application
Photocopied section of involved 7.5' topographic s	
Plan Approved by:	Syne of
Comments:	ASAP
	RECEIVED
Title: Of a 615 JUSPECTO	
field Reviewed? () Yes	(



K16 6-9-14

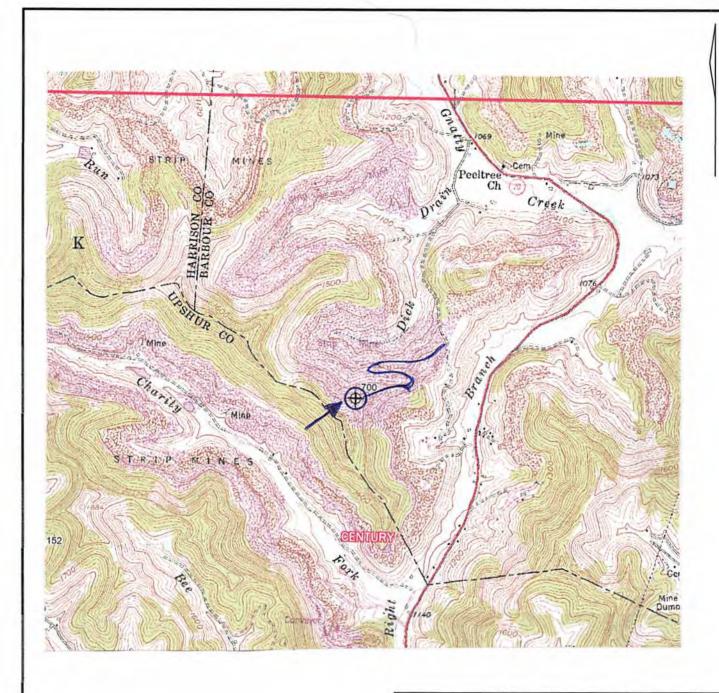
THIS PLAN IS FOR THE PLUGGING OF AN EXISTING GAS WELL. ENTIRE LENGTH OF ROAD IS EXISTING WELL ROAD. ROCK WILL BE USED WHERE NECESSARY.

ALL GRADES OVER 20% ARE NOTED.

AN ALTERNATE PIT WILL BE CONSTRUCTED AT A CONVENIENT LOCATION IF NEEDED.

LAND SURVEYING SERVICES 21 CEDAR LANE BRIDGEPORT, WV 26330 PHONE: 304-842-2018 OR 5762

DRA	WINGS TO ACCOMPANY FORM WW-9
	CNX GAS COMPANY LLC
	P. O. BOX 1248
	JANE LEW, WV 26378
WATERSHED:	DICK-DRAINEIVED
DISTRICT:	UNION Office of Oil and Gas COUNTY: BARBOUR
QUADRANGLE	
DATE:	05/15/13 WV Department of



DRAWINGS TO	ACCOMPAN	NY FORM W	W-9
CNX GAS	COMPANY	LLC	
P. O	BOX 1248		
JANE L	EW, WV 26.	378	
WATERSHED:	DICK DRA	AIN	
DISTRICT: UNION	COUN	TY: BA	RBOUR
QUADRANGLE: CENT	URY W	VELL NO.: _	11914
DATE:05/15/13		PAGE _	of

LAND SURVEYING SERVICES 21 CEDAR LANE BRIDGEPORT, WV 26330 PHONE: 304-842-2018 OR 5762

08/22/2014



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

FARM NAME:	WILI	IS LANTZ			
RESPONSIBLE PART	TY NAME:	CNX GAS COMP.	ANY LLC		
COUNTY:	BARBOUR	DISTRICT:	UNI	ON	7
QUADRANGLE:		ENTURY 7.5 MIN.	287		
SURFACE OWNER:	NORTH CENTRAL RESOURCES LLC	200 CHAPEL BRO	OK DR. BRI	DGEPORT	, WV 26330
ROYALTY OWNER:	WIL	LIAM O. LANTZ			
UTM GPS NORTHING	G: 4,329,053.61 MET	TERS			
UTM GPS EASTING:	567,867.38 MET	ERS GPS EI	EVATION:_	467.30 MI	ETERS
Datum: INAD 1985, Zone.	17 Coordinate Chits.		cight above my	an sca leve	(MSI) - matare
Accuracy to Datum - 3.05	meters	meters Ammuer I			I (MSL) - meters
Accuracy to Datum - 3.05 Data Collection Method:		_: Post Processed Dif	ferential	Real-Tim	e Differential
	Survey Grade GPS	_: Post Processed Dif	ferential	Real-Tim	e Differential
Data Collection Method:	Survey Grade GPS Mapping Grade GPS this data is correct to the	_: Post Processed Dif X: Post Processed I best of my knowledge	ferential Differential2 and belief and	Real-Tim Real-T	e Differential ime Differential the information requires
Data Collection Method:	Survey Grade GPS Mapping Grade GPS this data is correct to the	_: Post Processed Dif X_: Post Processed I best of my knowledge Office of Oil and Gas.	ferential	Real-Tim	e Differential ime Differential the information required
Data Collection Method: e undersigned hereby state aw and the regulation issue	Survey Grade GPS Mapping Grade GPS _ this data is correct to the d and prescribed by the G	_: Post Processed Dif X_: Post Processed I best of my knowledge Office of Oil and Gas.	ferential	Real-Tim Real-T I shows all t	te Differential time Differential the information required
Data Collection Method: e undersigned hereby state aw and the regulation issue	Survey Grade GPS Mapping Grade GPS _ this data is correct to the d and prescribed by the G	_: Post Processed Dif X_: Post Processed I best of my knowledge Office of Oil and Gas.	ferential	Real-Tim Real-T I shows all t	te Differential time Differential the information required
Data Collection Method: ne undersigned hereby state law and the regulation issue	Survey Grade GPS Mapping Grade GPS _ this data is correct to the d and prescribed by the G	_: Post Processed Dif X_: Post Processed I best of my knowledge Office of Oil and Gas.	ferential	Real-Tim Real-T I shows all t	e Differential ime Differential the information required