6440 SEP 17 1973





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DEFT. OF WINES

Oil and Gas Division WELL RECORD

QuadranglePHILIPPT Permit No. BAR-655	WELL	RECORD		CableRecycling_	Oil Casxxx comb comb
Company Consolidated Gas Supply Con Address Clarksburg, W. Va. Farm Carl Kines Acre	A STREET, ST. D. O.	n Casing and Tubing	Used in Drilling	Left in Well	Cement fill up
Location (waters) Indian Fork of Elk (Well No. 11656 Elev. District Union County Barbon	<u> 1553'</u>	Size 20-16 Cond.	201	01)\$	To swyfeon
The surface of tract is owned in fee by		XDSXDOR 11"	3051	3051	To surface
	9 5/8				
Address		8 5/8	1930	19301	100 bags
Mineral rights are owned by		7			0
Address		5 1/2			
Drilling Commenced 11-23-73	4 1/2 1,11,5 1		1,11,51	350 hags	
Drilling Completed 12-2-73		3			
Initial open flow 15 M cu. ft.	bbls.	2		_	
Final production 723 11 cu. ft. per day Well open 11 days hrs. before test 12	bbls.	Liners Used			
Well treatment details:	RP.				
Well fractured 12-13-73 with serforations: 2976 to 2981 Fractured Riley with 850 bbl verforations: 1011/1 to 1036	With water, 75	2/ holes 5,000# sand, 50	sand & 10	00 gal Ac	id - Speechlev
		eet 118" 60" Salt		ne	Feet
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
Shale & Clay Coal Shale & Red Rock Coal Sand & Shale	1 1. 60 60	605	Water Water	75 : 520 :	Frosh Fresh

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water *	Remarks
Shale & Clay		10		nen der Gelten der der Gelte der gemitte bei den der der der gemitte der geschen der seine der geschen der sein	Orieller eithe milioniaet veroment investere ernebes greek proproserve
Coal	10	111	CERTIFICATION OF THE PERSON OF		
Shale & Red Rock	$1)_1$	600	Water	75.8	Frash
Soal	600	605	Water	5201	Fresh
Sand & Shale	605	880			
Coal	880	885			
Sand &n Shale	884	1200	opposite.		
Maxton Sand	1200	1281			
Shale & Red Rock	1284	1360	Пентин		
Little Lime	1360	1370			
Big Lime	1370	11,65	- Comments		
Rig Injun	1),(5)	1615			
Sand & Shale	1615	1775			
501 Sand	1775	1825			
Sand & Shalle	1825	2295	AND THE PROPERTY OF THE PROPER		
Sth Sand	2295	2320	Gas	23001	Show
Sand & Shale	2320	2976	Constitution		
Speechley	2976	2985	Gas	29761 - 29	81,1
Sand & Shale	2985	3893			
Riley	3893	1,038	Gas	1,031, *	to 1:0361
Sand & Shale	J ₁ 038	1,21,8			
BEN SON .	1,21,3	1,263.	No gas in Benson		
Total Depth Drilled		11/161			
Computed with 350 bags coment to		1,151,1	Present	, т.D.	

(over)

Consolidated Gas Supply Coro. No. West Main Street

Clarksburg, W. Va. JUN 1 0 1974

^{*} Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES





Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

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TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE August 28, 1973
Surface Owner Carl Kines, Jr.	Company Consolidated Gas Supply Corp.
Address Rt. 3, Philippi, W. Va. 26416	Address 445 W. Main St., Clarksburg, W. Va.
Mineral Owner Warren Overfield	Farm Carl Kines Acres 76
Address Rt. 1. Volga, W. Va.	Location (waters) Indian Fork/Ell Creek
Coal Owner Grafton Coal Company	Well No. 11656 Elevation 1553
Address Clarksburg, West Virginia	District West (Union) County Berbour
Coal Operator Not operated	
Address	- Quadrango
	INSPECTOR TO BE NOTIFIED Thomas
THIS PERMIT MUST BE POSTED AT THE WELL SITE	Box 12 PH: 472-6418
All provisions being in accordance libs displer 2	* COLUMNIA AND STATE OF THE PROPERTY OF THE PR
of the 4 Va. Code, the location is necessary approv	ed W.Va. 26201
for drelling. This permit shall expire if operations have not commenced by	
Sand the last	
Deputy Director - Oil & Gas Division	
September 1	· · · · · · · · · · · · · · · · · · ·
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee atedApril l1971 byCarl Kines, et
	y Gor And recorded on the 3rd day of July
1971, in Barbour County, Book 69	,
77°	· ·
TVEW WELL DRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	c licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby r to make by Section 3 of the Code, must be received by, or fil	notified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
or coal owners at their above shown respective address	
same day with the mailing or delivery of this copy to the Dep	artment of Mines at Charleston, West Virginia.
,	Very truly yours,
	Very truly yours, Sign Name) Mer. of Prod. Well Operator
	Sign Name) Well Operator Mgr. of) Prod. 445 West Main Street
Address of	Sign Name) Well Operator 445 West Main Street Street
Address	Sign Name) Well Operator West Main Street Street Clarksburg
Address of	Sign Name) Well Operator 445 West Main Street Street Clarksburg City or Town
Address of	Sign Name) Well Operator 445 West Main Street Street tor Clarksburg City or Town West Virginia
Address of	Sign Name) Well Operator 445 West Main Street Street Clarksburg City or Town

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BANKET BUND

Bar-655 PERM

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDE	R TO X DRILL	DEEPENFRACTURE-STIMULATE			
DRILLING CONTRACTOR	: (If Known)	RESPONSIBLE AGENT:			
	lling Company	NAME R. E. Bayne,	, Manager of Production		
ADDRESS P. O. Box 7	54, Indiana, Pa. 15701	ADDRESS Box 2450,	, Clarksburg, W. Va.		
TELEPHONE		TELEPHONE 623-3	3611		
ESTIMATED DEPTH OF C	COMPLETED WELL: 4360'	ROTARY X	CABLE TOOLS		
	FORMATION: Benson				
	OIL GAS_XC	OMB. STORAGE	DISPOSAL		
A, I I I O I WALLET			OOD OTHER		
	RECICEN	WAILIN THO	OTHER		
TENTATIVE CASING PRO	GRAM:				
CASING AND TUBING	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
SIZE:	MEN NO. A THE GOLD AND AND AND AND AND AND AND AND AND AN				
20 - 16	10' 300'	10' 300'	Cement to Surface Cement to Surface		
13 - 10 9 - 5/8	.300	300	Cement to burrace		
	30501	30501	7.001		
8 - 5/8	1950'	1950'	100 sacks		
5 ½					
4 1/2	43601	4360'	150 sacks		
3	~-,300	7,00	Perf. Top		
2			Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
SUBMIT FIVE (5) COOF PLAT. TO DRILL DEEPER OR R	OPIES OF OG - 1, \$100.00 PERMI EDRILL:	T FEE, PERFORMANCE B	OND AND PERMANENT COPY		
SUBMIT FIVE (5) CO	OPIES OF OG - 1, SHOWING ORIGI RIOR TO 1929, A PERMANENT CO				
TO FRACTURE - STIMUL	ATE:				
OIL AND/OR GAS W	ELL ORIGINALLY DRILLED BEFO PLAT AND ORIGINAL WELL REC		COPIES OG - 1, PERFORMANCE		
	ELL ORIGINALLY DRILLED ON A MIT NUMBER,AND PERFORMANCE		29, FIVE COPIES OG - 1, SHOW-		
Required forms must four (24) hours in ad	be filed within ninety (90) days of vance.	completion for bond release.	Inspector to be notified twenty-		
			•		
The following waiver thereof.	must be completed by the coal open	erator if the permit is to be	issued within ten days of receipt		
	ed, Agent forexamined and place on our mine m				
	· ·				
	or has complied with all rules and reg		***		
		I	For Coal Company		

Official Little