

Drill Deeper ...

FB 1612

5-17,E-39 COMPANY CONSOLIDATED GAS SUPPLY CORP. Address CLARKSBURG, W.VA. Farm AGNES H. HALLER Tract Acres 202 Lease No. 73529 Well (Farm) No. Serial No. 11453 Elevation (Spirit Level) 1509 Quadrangle BELINGTON NC Engineer's Registration No (2397 Drawing No. Date FEBRUARY 25, 1972 Scale 1" 1320

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

LOCATION

- Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. FEB 3

WARY SEC Bonson 3-3

6050

L.A. (100 Hgs) Utterbock 1GNES H. HALLER 1375 e in F 2028 437 Stone Thomas M. Hardin 1. U. Shroyer 1398

> Minimum Error of Closure 1 1N 200 Source of Mevation ROAD Forms - Vet. ST. Rr. 92 & Co. Rr. 2 NESTORVILLE 7/2 TOPO MAP ELEV. 1493

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New-Eoscion Drill Deeper _ Abandonment .. P SHEET 29B S-17,E-39 FB 1612

2339

Pag 20-21

COMPANY CONTOLIDATED GAS SUPPLY CORP. Address CLARKSBURG, W. VA Farm AGNES H. HALLER Acres 202 Lease No. 73529 Well (Farm) No_ Serial No. //453 Elevation (Spirit Level) /509 BELINGTON NO Quadrangle_ NORTH ict(FORM. COVE) Engineer_ Engineer's Megistration No 2397 File No ... Drawing No. Date FEBRUARY 25, 1972 Scale 1"- 1320"

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

LOCATION MAP FILE NO.

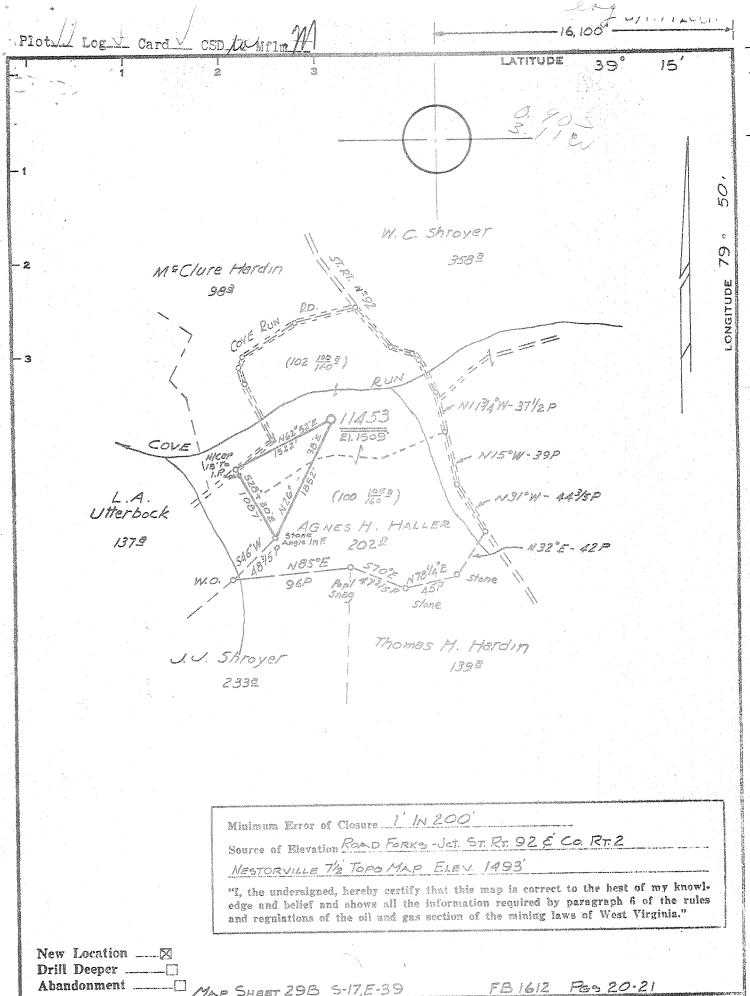
+ Denotes location of well on United States Topagraphic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border limes as shown.

Denotes one inch spaces on border line of original tracing.

JUN 15 1972

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- П Map Sheet 29B 5-17, E-39 Company CONSOLIDATED GAS SUPPLY CORP Address CLARKSBURG, W. VA. Farm AGNES H. HALLER Acres 202 Lease No. 73529 Well (Farm) No. Serial No. 11453 Elevation (Spirit Level) 1509 Quadrangle BELINGTON NC MORTH District/Form. Cove County BARBOUR belin Carrella. Engineer's Registration No (2397 _Drawing No. Date FEBRUARY 25, 1972 Scale 1"= 1320

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

- Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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OL& GAS DIVISION DEFT. OF WINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DAME Morroh 16, 1072
Surface Owner Agnes H. Haller	DATE March 16, 1972
Address Rt. #1, Box 91, Moatsville, W. Va.	Company Consolidated Gas Supply Corporati
~	11441 (55)
	Farm Agnes H. Haller Acres 202
Address No caol	
Address	Dievation
Address No operations	District Cove County Barbour
Coal Operator No operations Address	Quadrangle BELINGTON
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
Il provisions being in accordance with Chapter 22. If the W. Va. Code, the location is hereby approved or the location is hereby approved. This permit shall expire if perations have not commenced by puly 17, 1472	Boy 12 PH 472 - (2616
eputy Director - Oil & Gas Division	
GENTLEMEN: The undersigned well operator is entitled to drill upon the attitle thereto, (or as the case may be) under grant or lease date made to Hope Natural Gas Co. 1961, in Barbour County, Book 50	ted 6-23-61 19 by Agnes H Hall
	REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed	tified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days *
Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective addressSa same day with the mailing or delivery of this copy to the Depar	egistered mail, or delivered to the above named coal operators
Ve	ign Name) Mgr. Prod. Well Operator
Address	Consolidated Gas Supply Corporation Street
of Well Operato	11
	City or Town
	Clarksburg, W. Va.
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

PERMIT NUMBER

BLANKET BOND



STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle___BELINGTON

Permit No. BAR-577

Rotary_XX_	Oil
Cable	Gas_Dry_
Recycling	Comb
Water Flood	Storage
Disposal	And The

Commonlidated Gas Sunnlay	Compostion				
Company Consolidated Gas Supply Address Clarksburg, W. Va.	Corporation	Casing and	Used in	Left	Cement fill up
Farm Agnes H. Haller Ac	Tubing	Drilling	in Well	Cu. ft. (Sks.)	
Location (waters) Cove Run	res				
Well No. 11453 Ele	15001	Size	a. Principal de la companya de la co		
		20-16	en and this man		
District North County Bar		Cond.	20	20	To surface
The surface of tract is owned in fee by			20	20	TO Surrace
		9 5/8	000	000	
Address		8 5/8	807	807	To surface
Mineral rights are owned by		7			damain de la company de la com
Address		5 1/2			Della control de
Drilling Commenced 5-25-72		4 1/2			
Drilling Completed 6-1-72		3			tanonamani d
Initial open flowcu. ft		2			The second secon
Final production Dry cu. ft. per day _	bbls.	Liners Used			Section 1
Well openhrs. before test_					
Well treatment details:		Attach copy of c	nementing reco	rd.	
Dry & abandoned		• •	Ü		
A A A A A A A A A A A A A A A A A A A					
37					
Coal was encountered at None					
Fresh water None Fe	et	Salt W	Water Nor	ie	Feet
	et	Salt W	Water Nor	ie	Feet
Fresh water None Fe Producing Sand No gas	et	Salt W	Water Nor	ie	Feet
Fresh water None Fe	et	Salt W	Water Nor	og	Feet* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft	eet	Salt W Depth Bottom Feet	Water Nor	og Vater	
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad % Shale Rock & Sand	Top Feet U 930	Bottom Feet 930 1535	Vater Nor See 1 Oil, Gas or	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale I Rock & Sand ale & Red Rock	Top Feet 0 930 1535	Salt W Depth Bottom Feet 930 1535 2290	Vater Nor See 1 Oil, Gas or	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale I Rock & Sand ale & Red Rock ad & Shale	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060	Vater Nor See 1 Oil, Gas or Water Nor	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale I Rock & Sand ale & Red Rock ad & Shale	Top Feet 0 930 1535	Salt W Depth Bottom Feet 930 1535 2290	Vater Nor See 1 Oil, Gas or	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale I Rock & Sand ale & Red Rock ad & Shale	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060	Vater Nor See 1 Oil, Gas or Water Nor	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale Rock & Sand ale & Red Rock ad & Shale sson	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060 1085	Vater Nor See 1 Oil, Gas or Water Nor	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale Rock & Sand ale & Red Rock ad & Shale sson	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060	Vater Nor See 1 Oil, Gas or Water Nor	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale I Rock & Sand ale & Red Rock ad & Shale Ison	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060 1085	Vater Nor See 1 Oil, Gas or Water Nor	og Vater	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft Id & Shale Rock & Sand Ile & Red Rock Id & Shale Ison	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060 1085	Vater Nor See 1 Oil, Gas or Water Nor	og Vater	* Remarks
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Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale I Rock & Sand ale & Red Rock ad & Shale Ison	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060 1085	Vater Nor See 1 Oil, Gas or Water Nor No gas	water Well	* Remarks
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft ad & Shale I Rock & Sand ale & Red Rock ad & Shale Ison	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060 1085	Vater Nor See 1 Oil, Gas or Water Nor No gas Consolidate 1415 West 1	ted Gas	* Remarks Ll dusted Supply Corporate
Fresh water None Fe Producing Sand No gas	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060 1085	Vater Nor See 1 Oil, Gas or Water Nor No gas	ted Gas	* Remarks Ll dusted Supply Corporate
Fresh water None Fe Producing Sand No gas Formation Color Hard or Soft Id & Shale Rock & Sand Ile & Red Rock Id & Shale Ison	Top Feet 0 930 1535 2290	Salt W Depth Bottom Feet 930 1535 2290 4060 1085	Vater Nor See 1 Oil, Gas or Water Nor No gas Consolidate 1415 West 1	ted Gas	* Remarks Ll dusted Supply Corporate

(over)

^{*} Indicates Electric Log tops in the remarks section.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If I		4.4 (2.15)	RACTURE-STIMULATE				
NAME Unknown		RESPONSIBLE AGENT					
	· ·	NAME R. E. Bayne ADDRESS Bridgeport, W. Va.					
ADDRESS	,						
TELEPHONE			611				
ESTIMATED DEPTH OF COMPLI			CABLE TOOLS XXX				
PROPOSED GEOLOGICAL FORM							
TYPE OF WELL. OIL_			•				
andria (1915) Johann Steiner (1915)	RECYCI	.ING WATER FL	OODOTHER				
TENTATIVE CASING PROGRAM	[:		•				
CASING AND TUEING SIZE	USED FOR DRILLING	LEFT IN WELL	CUMENT FILL UP OR SACKS - CUBIC FT.				
20 - 16	and the second control of the second control		-				
13 - 10							
9 - 5/8							
8 - 5/8							
7							
5 1/2							
4 1/2	P500.	<u>l</u> ,200 1	125 Bags				
3			Perf. Top				
2 /			Perf. Bottom				
Liners			Perf. Top				
			Perf. Bottom				
WELLS DRILLED PRIOR T MUST ALSO BE SUBMITTE	OF OG - 1, SHOWING ORIGIO 1929, A PERMANENT	GINAL PERMIT NUMBER A COPY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECOR				
OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NU	AND ORIGINAL WELL RE RIGINALLY DRILLED ON IMBER, AND PERFORMANO	ECORD. AND/OR AFTER JUNE 5, 19 CE BOND.	29, FIVE COPIES OG - 1, SHOW				
OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NU	AND ORIGINAL WELL RE RIGINALLY DRILLED ON IMBER, AND PERFORMANO	ECORD. AND/OR AFTER JUNE 5, 19 CE BOND.	29, FIVE COPIES OG - 1, SHOW				
OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NUR Required forms must be filed	AND ORIGINAL WELL RE RIGINALLY DRILLED ON IMBER, AND PERFORMANO	ECORD. AND/OR AFTER JUNE 5, 19 CE BOND.	COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW Inspector to be notified twenty				
OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NUT Required forms must be filed four (24) hours in advance. The following waiver must be	AND ORIGINAL WELL REGINALLY DRILLED ON IMBER, AND PERFORMANCE d within ninety (90) days of	ECORD. AND/OR AFTER JUNE 5, 19 DE BOND. If completion for bond release	29, FIVE COPIES OG - 1, SHOW				
OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NUT Required forms must be filed four (24) hours in advance. The following waiver must be thereof. WAIVER: I the undersigned, Age	AND ORIGINAL WELL REGINALLY DRILLED ON IMBER, AND PERFORMANCE of within ninety (90) days of the coal of the for	ECORD. AND/OR AFTER JUNE 5, 19 DE BOND. f completion for bond release operator if the permit is to be	29, FIVE COPIES OG - 1, SHOW Inspector to be notified twenty issued within ten days of receiver or Operator of the coal und				



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED AUG 1 5 1978

Oil and Gas Division

WELL RECORD

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	Name of	æ	G	A	.		M N	N.F	Series Series Series		e in the second	entro.
Send Senting	Managa Managa	Name of Street)[DAST El	N		2000	N	Secon Secon	Can Acas

Oil_

Rotary___

Cable_X __ (Gas.. Quadrangle Belington Recycling__ Comp Water Flood__ Storage. Permit No. PAR-577-Ret & Disposal___ 17-001 (Kind) Company Conselidated Cas Supply Corp. Casing and Used in Left Cement fill up Address LiuS W. Main St., Clarksburg, WV Tubing Drilling in Well Cu. ft. (5ks.) Farm Agges 4. Haller Acres 202 Location (waters) _____Cove_Run Size Elev 1509 Well No. 11153 District__Cove____ ____ County Barbour Cond. 13-10" The surface of tract is owned in fee by____ 9 5/8 <u> Agnes H. Haller</u> Address Rt. 1, Box 91, Mostsville, W 8 5/8 Mineral rights are owned by Same 5 1/2 Address___ Drilling Commenced February 26, 1978 4 1/2 1,381,1 13815 Ilio Sks. Drilling Completed <u>March 15, 1978</u> 58M cu. ft. bbls. Initial open flow ____ Final production 179M cu. ft per day bbls. Liners Used Well open 18 hrs. before test 1200 RP. Well treatment details: Attach copy of cementing record. Well fractured in Fik with 36,000# sand, 701 bbls. of water & 500 gals acid. Perforations: 1254 - 1261 Dwith 15 holes. Well fractured in Bensen with 50,000# sand, 810 bbls, of water & 500 gals, acid. Serferations: 1036 - 10100 with 16 holes. Coal was encountered at ___ None _Feet_ Fresh water..... None _Feet ___ ____Salt Water_ None _ Feet __ Elk & Benson Depth 1261: & 1010: Producing Sand__(_

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Gel Cement Gel Cement Cement New Hole Lime & Slate Sand Sand & Slate	0 50 180 810 900 3945 4199 4225 4270	50 180 810 900 3945 4199 4225 4270 4432	Gas 1,199° 58.8M
Gamma Ray Log Tops Little Lime Big Lime Gantz Bayard 5th Elizabeth Balltown Riley Penson Slk #1 Total Depth	120h 1250 1h97 2335 2572 31h0 3795 4035 h193	1219 1167 1530 	4432 4207 225 DD footage 4 explo.4. Consolidated Gas Supply Corp. Wh5 West Main Street Clarksburg, West Virginia

(over)

^{*} Indicates Electric Log tops in the remarks section.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	OXXDRILL	DEEPENFRACTURE-STIMULATE					
DRILLING CONTRACTOR: (1	If Known)						
ADDRESS Indiana, Pa.							
TELEPHONE		TELEPHONE62	3-3611				
ESTIMATED DEPTH OF COM	PLETED WELL: 4300	ROTARY	_ CABLE TOOLS				
PROPOSED GEOLOGICAL FOI		,					
TYPE OF WELL: OIL	GAS XX C	OMB. STORAG	GE DISPOSAL				
			LOODOTHER				
		111111111111111111111111111111111111111	OTHER				
TENTATIVE CASING PROGRA	AM:						
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP				
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.				
20 - 16	201	001					
<u>9 - 5/8</u>	201	201	To surface				
8 - 5/8	8001	8001	To surface				
7	000	300-	10 Surrace				
5 ½							
4 ½	L300*	h300'	125, bags ()				
3 -							
2		ersea 14zda diades.					
Liners		The state of the s	Perf. Top				
			Perf. Bottom				
APPROXIMATE FRESH WATE	R DEPTHS 90 FEET	SALT WATE	R None FEET				
APPROXIMATE COAL DEPTH	s None	DEUI WEID	rect				
			•				
10 COAL BRING MINED IN 1	FILE AREA!	BY WHOM!					
TO DRILL:							
SUBMIT FIVE (5) COPIE	S OF OG - 1, \$100.00 PERM	IT FEE, PERFORMANCE	BOND AND PERMANENT COPY				
OF PLAT.							
TO DRILL DEEPER OR REDR	ILL:						
SUBMIT FIVE (5) COPIES	S OF OG - 1, SHOWING ORIG	INAL PERMIT NUMBER.	AND PERFORMANCE BOND. ON				
WELLS DRILLED PRIOR	TO 1929, A PERMANENT C	OPY OF THE PLAT ANI	THE ORIGINAL WELL RECORD				
MUST ALSO BE SUBMIT	TED.						
TO FRACTURE - STIMULATE:							
OIL AND/OR GAS WELL BOND, PERMANENT PLA	ORIGINALLY DRILLED BEFO AT AND ORIGINAL WELL REG	RE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE				
			929, FIVE COPIES OG - 1, SHOW-				
ING ORIGINAL PERMIT N	NUMBER, AND PERFORMANCE	BOND.	929, FIVE COPIES OG - 1, SHOW-				
four (24) hours in advance	led within ninety (90) days of	completion for bond releas	e. Inspector to be notified twenty-				
10df (21) hodrs in advance		•					
with the board of the second							
The following waiver must	t he completed by the coal on	aucton if the manualt is to b					
thereof.	t be completed by the coal ope	erator if the permit is to b	be issued within ten days of receipt				
WAIVER: I the undersigned A	gent for	Cool Company Own	ner or Operator of the coal under				
	ined and place on our mine m						
			·				
we the	Coal Company	have no objections to said	well being drilled at this location,				
providing operator ha	s complied with all rules and reg	ulations in Articles 4, 5, an	d 7, Chapter 22 of the West Virginia				
₩ae.							
			For Coal Company				
			- ·				

Official Title

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

ing to law wells and in the w	ss: w dej d wer ork o	FFID pose a e empf pluge	Clar Dece Cov Bar Well Ag Paul T AVIT	w. that	P. Shoothey are on solidating the a	ckley experiented Gasabove what that the	ced in the Supply ell, that sa e well was	District County Farm work of
ille, W ille, W ille, W ing to law wells and in the w day of mer:	ss: w dej d wer ork o	FFID pose a e empf pluge	Dece Cov Bar Well Ag Paul T AVIT	mber e, bour No. mes homa W. that	P. Shoothey are a consolidating the a 72, and	ckley experiented Gas above withat the	aced in the Supply ell, that sa e well was	District County Farm work of Corporation work plugged
ille, W ille, W ille, W ing to law wells and in the w day of mer:	ss: w dej d wer ork o	FFID pose a e empf pluge	Cov Bar Well Ag Paul T AVIT	No. Thomas W. that	P. Shoothey are consolidating the area.	ckley experiented Gas	ced in the Supply ell, that sa e well was	District County Farm work of Corporation work plugged
ille, W ille, W ille, W ing to law wells and in the w day of mer:	ss: w dej d wer ork o	FFID pose a e empf pluge	Well Paul T AVIT and say sloyed beging ar	No. Thomas We that to y Co	P. Shoothey are a consolidating the a 72, and	ckley experien ted Gas above w	ced in the Supply ell, that sa e well was	work of Corporation work plugged
ille, W G PLUGG ing to law wells and in the w day of her:	ss: w dej d wer ork o	FFID pose a e empf pluge	Well Paul T AVIT and say sloyed beging ar	No. Thomas We that to y Co	P. Shoothey are a consolidating the a 72, and	ckley experien ted Gas above w	ced in the Supply ell, that sa e well was	work of Corporation work plugged
ille, W G PLUGG ing to law wells and in the w day of her:	ss: w dej d wer ork o	FFID pose a e empf pluge	Well Paul T AVIT and and say alloyed beging ar	No. mes homa W. that	H. Hallo	ckley experien ted Gas above w	ced in the Supply ell, that sa e well was	work of Corporation work plugged
ille, W G PLUGG ing to law wells and in the w day of her:	ss: w dej d wer ork o	FFID pose a e empf pluge	Paul T AVIT and and say bloyed beging ar	w. W. that	H. Hallo	ckley experien ted Gas above w	ced in the Supply ell, that sa e well was	work of Corporation work plugged
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mg to law wells and in the wells and the wells day of the control of the wells filling	ss: w dep d were ork of June	FFID pose a e empf pluge	AVIT and	W. that to by Co	P. Shoothey are onsolidate ling the a	experiented Gas above w I that th	S Supply ell, that sa e well was	Corporated work plugged
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wells and in the word day of the introduced filling	w de d wer vork o Jun	pose a re emp of plug e	nd say bloyed b ging ar	that to y Co id fill	they are on solidating the a	experiented Gas above w I that th	S Supply ell, that sa e well was	Corporated work plugged
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Re-Drill



STATE OF WEST VIRGINIA

#### **DEPARTMENT OF MINES**

### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE January 2h, 1978
Surface Owner Agnes H. Haller	Company Consolidated Gas Supply Corporation
Address Rt. #1, Box 91, Moatsville, W. Va.	Address Clarksburg, W. Va.
Mineral Owner Same	Farm Agnes H. Haller Acres 202
Address	Location (waters) Cove Run
Coal Owner No coal	·
Address	District Cove County Barbour
Coal Operator No operations	Quadrangle BELINGTON
Address	<b></b>
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22,	
of the W. Va. Code the location is hereby approved	NSPECTOR
and a grant of the state of the	O BE NOTIFIED Robert S. Stewart
anerations have not commenced by 5-30-78	
That world	DDRESS Box 345, Jane Lew, W. Va.
	HONE 884-7782
GENTLEMEN:	
	e above named farm or tract of land for oil and gas, having fee  lated Re-Drill 19 by
	and recorded on the day of
19, in County, Book	
NEW WELL DRILL DEEPER	
OIL AND GAS WELL ORIGINALLY DRILLED	DEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or f	notified that any objection they wish to make, or are required iled with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the De	registered mail, or delivered to the above named coal operators  day before, or on the partment of Mines at Charleston. West Virginia.
	Very truly yours,
PLEASE SUBMIT COPIES OF ALL	
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Manager of Prod
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY Addres	Consolidated Gas Supply Corporation Street
P. O. BOX 879 of Well Oper	raccompany
MORGANTOWN, WEST VIRGINIA 20000	City or Town
AC-304 - 292-6331	Clarksburg, W. Va.
	State
보고 있다. 1982년 - 1일 - 1982년 - 1	
*SECTION 3 If no objections are filed or found by the I	Department of mines, within said period of ten days from the receipt of
notice and plat by the department of mines, to said proposed location,	the department shall forthwith issue to the well operator a permit reciting perators or found thereto by the department and that the same is approved

"I have read and understand the reclamation requirements as set forth in Chapter 22 Article Section 12 b and will carry out the specified requirements."

PERMIT NUMBER

47-001