



Minimum Error of Closure 1' IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORR
WELL # 10520 ELEVATION - 1357'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 42A S-20, E-32 F.B. 1578 Pgs. 30-33

Company CONSOLIDATED GAS SUPPLY CORR
 Address CLARKSBURG, W. VA.
 Farm U.S. STEEL CORPORATION
 Tract _____ Acres 100.98 Lease No. 77232
 Well (Farm) No. _____ Serial No. 11385
 Elevation (Spirit Level) 1295'
 Quadrangle PHILIPPI N.E.
 County BARBOUR District PLEASANT
 Engineer JACKSON M. JONES
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 6-4-71 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Bar-561
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

AUG 23 1971 6-6

Taylor Drain (316)

5906



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JAN 25 1972

OIL & GAS
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle PHILIPPI
Permit No. BAR-561

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm U.S. Steel Corporation Acres 100
Location (waters) _____
Well No. 11385 Elev. 1295'
District Pleasant County Barbour
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 10-1-71
Drilling completed 10-15-71
Date Shot Not shot From _____ To _____
With _____
Open Flow 1/10ths Water in _____ Inch
1/10ths Merc. in _____ Inch
Volume 18,000 Natural _____ Cu. Ft.
Rock Pressure 120 lbs 1 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) 11-1-71 with 750 bbl water, 50,000# sand, 500 gal 15% acid, and 2500 HHP
RESULT AFTER TREATMENT (Initial open Flow or bbls.) (289,000 cu ft)
ROCK PRESSURE AFTER TREATMENT 18 HOURS 1120#
Fresh Water 10', 95', 285' Feet Salt Water 1355' Feet
Producing Sand Benson Depth 3733-3741

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10 X 20"	20	20	
13			
10 X 11"	25 1/2	25 1/2	Size of
8 1/4	1131	1131	
6 5/8			Depth set
5 3/16			
4 1/2	3878	3878	
3			Perf. top <u>3733</u>
2			Perf. bottom <u>3741</u>
Liners Used			Perf. top _____
			Perf. bottom _____

Attach copy of cementing record. 20" & 11" to surface
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 8" with 100 bags 1 1/2"/125 bags
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT 35 FEET 24 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	35			
Coal			35	37			
Sand & Shale			37	885	Water	40', 95' & 285'	Fresh
Little Lime			885	900			
Sand & Shale			900	930			
Big Lime			930	1040			
Big Injun			1040	1160			
Sand & Shale			1160	1285			
Gantz			1285	1350			
Sand & Shale			1350	1810	Water	1355'	Salt
5th Sand			1810	1935			
Shale & Red Rock			1935	3255			
Riley			3255	3730			
BENSON			3730	3745	Gas	3733-41'	
Total Depth				3884'			

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

All measurements taken from K.R. 10' above G.L.