FORM IV-2(B)
(Obverse)
7-83

FILE COPY

1) Date: February 13, 19 84
2) Operator's Well No. 11308
3) API Well No. 47 - 001 - 0540-R-FRAC
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil ____ / Gas X /
B (If "Gas", Production X / Underground storage ____ / Deep ____ / Shallow X /)

5) LOCATION: Elevation: 1735' Watershed: Branch of Sugar Creek
District: Glade County: Barbour Quadrangle: Belington

6) WELL OPERATOR Consolidated Gas Transmission Corp.
Address 445 West Main Street
Clarksburg, West Virginia 26301

7) DESIGNATED AGENT L. Joseph Timms, Jr.
Address 445 West Main Street
Clarksburg, West Virginia

8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip Tracy
Address General Delivery
Ellamore, WV 26267

9) DRILLING CONTRACTOR:
Name Unknown at this time.
Address

10) PROPOSED WELL WORK: Drill ____ / Drill deeper ____ / Redrill X / Stimulate X
Plug off old formation ____ / Perforate new formation ____ /
Other physical change in well (specify) ____

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FEB 16 1984
OIL & GAS DIVISION
DEPT. OF MINES

11) GEOLOGICAL TARGET FORMATION, Haverty

12) Estimated depth of completed well, 5175 feet

13) Approximate trata depths: Fresh, 40 & ~~772~~ 703' feet; salt, ____ feet.

14) Approximate coal seam depths: 179-182 & 224-227 Is coal being mined in the area? Yes ____ No. X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft.	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	11 3/4						22	EXISTING	Kinds
Fresh water									
Coal	8 5/8						712		Sizes
Intermediate									
Production	4 1/2	K-55 ~~####~~	10.5	X		5175	5175	460 SX or as req. by Rule 15.01	Depths set
Tubing									
Liners									

Perforations:
Top Bottom
Unknown at this time.

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-001-0540-R-FRAC March 6, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
BB	MH	MH	MH	000 255

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

FORM IV-2(B) **FILE COPY**
Reverse

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		Follow-up inspection(s)
Well work started		,, ,,
Completion of the drilling process		,, ,,
Well Record received		,, ,,
Reclamation completed		,, ,,

OTHER INSPECTIONS

Reason: _____

Reason: _____

File

Form IV-2 (A)
Reverse

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

1) Date of Notice.

2) Your well name and number.

3) To be filled out by the Office of Oil & Gas.

4) & 5) Use separate sheet if necessary.

4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".

5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.

5(ii, iii) See Code § 22-4-20.

6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.

7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

(1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
F. M. Phillips	Consolidated Gas Supply	1/8	62	550

FORM IV-2(A)

1) Date: February 13, 1984
2) Operator's Well No. 11308
3) API Well No. 47 001 0540-
State County Permit

Redrill + FRAC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Troy W. & Nila G. Phillips
Address Rt. 3, Box 515
Elkins, WV 26241

(ii) Name
Address

(iii) Name
Address

5(i) COAL OPERATOR None
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Associated Coal Corp.
Address 1701 Koppers Bldg.
Pittsburgh, Pa. 15219
Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

RECEIVED
FEB 1 6 1984
OIL & GAS DIVISION
DEPT. OF MINES

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
☐ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
☑ The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by J. E. Gwinn,
this 13 day of February 13, 19 84.
My commission expires Sept. 13, 19 84.

Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR Consolidated Gas Supply Corp.
By J. E. Gwinn / by W. C. Lively
Its Manager of Production
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 623-8000

IV-9
(Rev 8-81)

RECEIVED
JAN 23 1984
Tygart Valley Soil Conservation District

State of West Virginia
Department of Mines
Oil and Gas Division

DATE 1-23-84
WELL NO. 11308
API NO. 47-001-0540-R-FRAC
Redrill + Frac.

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CONSOLIDATED GAS TRANSMISSION CORP. DESIGNATED AGENT L. J. TIMMS, JR.
Address P.O. BOX 460 BRIDGEPORT, WV. 26330 Address 445 W. MAIN CLARKSBURG, WV. 2630
Telephone 304-842-3936 Telephone 304-623-8000
LANDOWNER TROY PHILLIPS 636-1224 SOIL CONS. DISTRICT TYGART VALLEY
Revegetation to be carried out by TYGART VALLEY SCD (Agent)

This plan has been reviewed by Tygarts Valley SCD. All corrections and additions become a part of this plan: 1/30/84 (Date)

Jean Freeman (SCD Agent)

RECEIVED
FEB 16 1984
OIL & GAS DIVISION
DEPT. OF MINES

ACCESS ROAD

Structure ROAD (A)
Spacing -
Page Ref. Manual

Structure ROAD CULVERT (B)
Spacing 300'
Page Ref. Manual 1:7 & 1:5

Structure Road Ditch (C)
Spacing
Page Ref. Manual

LOCATION

Structure LOCATION
Material -
Page Ref. Manual

Structure DIVERSION DITCH (2)
Material EARTH-SOIL
Page Ref. Manual 1:9

Structure PIT (3)
Material SOIL
Page Ref. Manual 1:20

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* KY 31 35 lbs/acre
BIRDSFOOT 10 lbs/acre
RYE GRASS 10 lbs/acre

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW Tons/acre
Seed* KY 31 35 lbs/acre
BIRDSFOOT 10 lbs/acre
RYE GRASS 10 lbs/acre

**Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.*

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY DOUGLAS P. MOATS
ADDRESS P.O. BOX 460
BRIDGEPORT, WV. 26330
PHONE NO. 304-842-3936

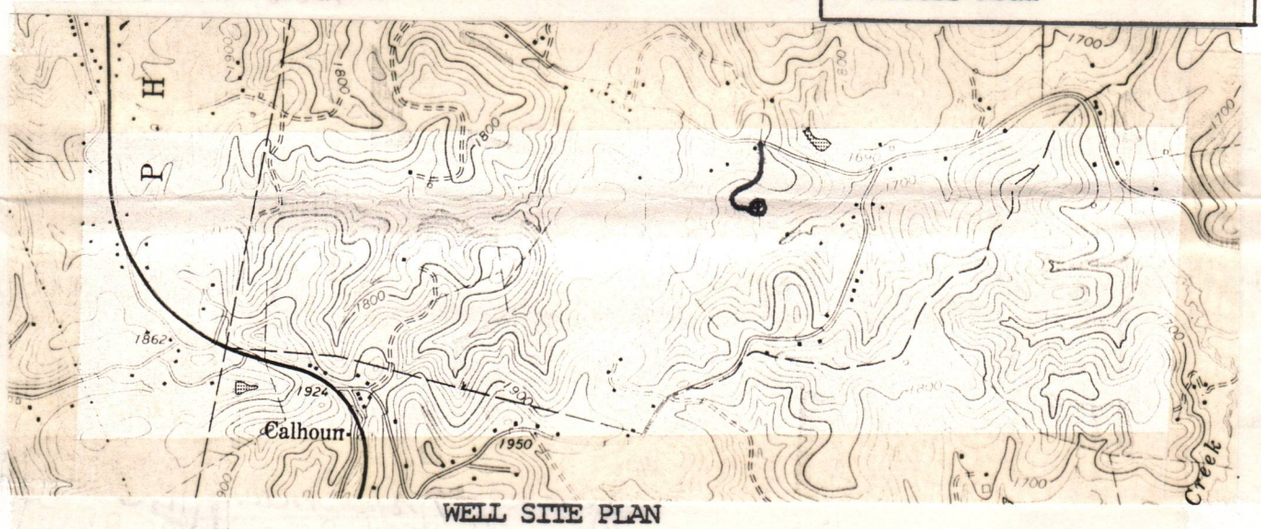
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE BELINGTON 7.5'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary

Road

Existing fence

Planned fence

Stream

Open ditch

Diversion

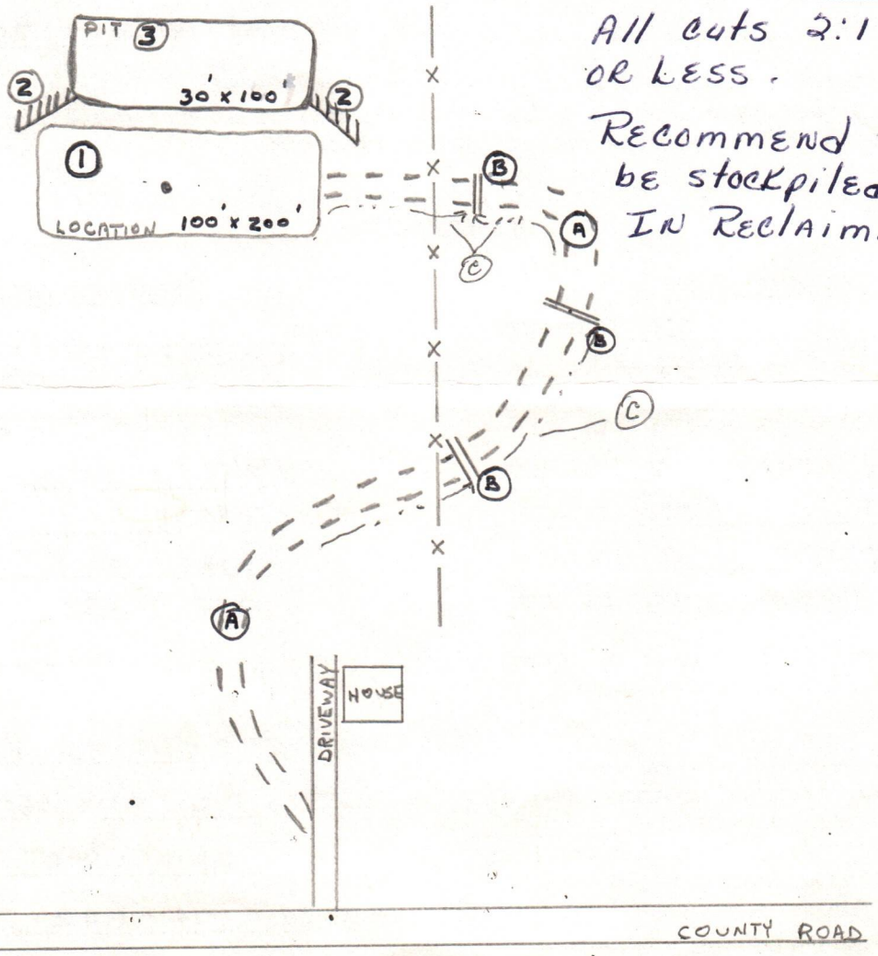
Spring

Wet spot

Building

Drain pipe

Waterway



All cuts 2:1 Slope or less.

Recommend topsoil to be stockpiled for use in Reclaiming.

No. 650755

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Troy W. Phillips

STREET AND NO.
Rt. 3, Box 515

P.O., STATE AND ZIP CODE
Elkins, WV 26241

POSTAGE		$
CONSULT POSTMASTER FOR FEES — CERTIFIED FEE		¢
OPTIONAL SERVICES — SPECIAL DELIVERY		¢
OPTIONAL SERVICES — RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES		$
POSTMARK OR DATE		

CLARKSBURG WV USPS FEB 14 1984

PS Form 3800, Apr. 1976

CONSOL. GAS SUPPLY CORP. Attn: Prod. Dept., Well 11308

No. 650756

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Eastern Asso. Coal Corp.

STREET AND NO.
1701 Koppers Bldg.

P.O., STATE AND ZIP CODE
Pittsburgh, Pa. 15219

POSTAGE		$
CONSULT POSTMASTER FOR FEES — CERTIFIED FEE		¢
OPTIONAL SERVICES — SPECIAL DELIVERY		¢
OPTIONAL SERVICES — RESTRICTED DELIVERY		¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
RETURN RECEIPT SERVICE	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES		$
POSTMARK OR DATE		

CLARKSBURG WV USPS FEB 14 1984

PS Form 3800, Apr. 1976

CONSOL. GAS SUPPLY CORP. Attn: Prod. Dept., Well No. 11308

Form OG-10

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

WELL RECORD

Rotary ☒
Spudder ☐
Cable Tools ☐
Storage ☐

Quadrangle BELINGTON
Permit No. BAR-540

Oil or Gas Well Dry (KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm F. M. Phillips Acres 70
Location (waters) ✓
Well No. 11308 Elev. 1735'
District Glade, County Barbour
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling commenced 9-2-70
Drilling completed 9-14-70
Date Shot Not shot From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
~~10~~ 11"	22	22	Size of
8¼	712	712	
6⅝			Depth set
5 3/16			
4½			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Dry Cu. Ft.
Rock Pressure Not taken lbs. hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record. 11" with 12 bags
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) 8" with 200 bags
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT 224 FEET 36 INCHES
179 FEET 36 INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water 712' 2" stream Feet Salt Water Feet
Producing Sand Dry in all formations Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	179	Water	40'	Damp
Coal			179	182			
Sand			182	224			
Coal			224	227			
Sand & Shale			227	1110	Water	~~above~~ 712' actually 703'	2" stream
Little Lime			1110	1140			
Red Rock			1140	1160			
Big Lime			1160	1400	No gas in any formation		
Sand & Shale			1400	2180			
5th Sand			2180	2195			
Sand & Shale			2195	2970			
Balltown			2970	3825			
Benson			3825	3880	No gas in Benson		
Sandy Shale			3880	4100			
Total Depth				4100'			

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

RECEIVED
SEP 22 1970
OIL & GAS DIVISION
DEPT. OF MINES

(over)

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Haverty - Perforations 5046-51, 5057-60 & 5084-86. 10 holes.
50,000# sand, 700 gal. 15% HCL acid and 550 bbls. of water.

First & Third Elk - Perforations 4046-50, 4415-17 and 4433-36. 9 holes.
50,000# sand, 700 gal. 15% HCL acid and 600 bbls. of water.

Riley & Benson - Perforations 3652-55, 3659-61; 3824-27 and 3850-52. 10 holes.
50,000# sand, 700 gal. 15% HCL acid and 550 bbls. of water.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale	0	179	
Coal	179	182	
Sand	182	224	
Coal	224	227	
Sand & Shale	227	1110	
Little Lime	1110	1140	
Red Rock	1140	1160	
Big Lime	1160	1400	
Sand & Shale	1400	2180	
Fifth	2180	2195	
Sand & Shale	2195	2970	
Balltown	2970	3650	
Riley	3650	3662	
Sand & Shale	3662	3820	
Benson	3820	3855	
Sand & Shale	3855	4040	
First Elk	4040	4050	
Sand & Shale	4050	4410	
Third Elk	4410	4438	
Sand & Shale	4438	5045	
Haverty	5045	5086	
Sand & Shale	5086	5200	T.D.

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.
Well Operator

By: J. E. Levinn / by W. S. Lively Manager of Production

Date: June 6, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)

RECEIVED
JUN 8 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date June 5, 1984
Operator's
Well No. 11308
Farm F. M. Phillips
API No. 47 - 001 - 0540-r-fr

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1735' Watershed Branch of Sugar Creek
District: Glade County Barbour Quadrangle Bilington

COMPANY Consolidated Gas Transmission Corp.
ADDRESS 445 W. Main St., Clarksburg, WV 26301
DESIGNATED AGENT W. A. Fox
ADDRESS 445 W. Main St., Clarksburg, WV 26301
SURFACE OWNER Troy W. & Nila G. Phillips
ADDRESS Rt. 3, Box 515, Elkins, WV 26241
MINERAL RIGHTS OWNER Troy W. Phillips et al
ADDRESS Rt. 3, Box 515, Elkins, WV 26241
OIL AND GAS INSPECTOR FOR THIS WORK Phillip Tracy ADDRESS Forest Festival Terrace Elkins, WV 26241 Apt. 24
PERMIT ISSUED March 6, 1984
DRILLING COMMENCED March 29, 1984
DRILLING COMPLETED April 1, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON ___

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 ~~13-10"~~		22	To surface
9 5/8			
8 5/8		712	To surface
7			
5 1/2			
4 1/2	5145	5145	475 Sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Haverty Depth 5046-5086 feet
Depth of completed well 5200 feet Rotary X / Cable Tools ___
Water strata depth: Fresh 40 & 712 feet; Salt ___ feet
Coal seam depths: 179-182 & 224-227 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Riley, Benson, First Elk, Third Elk & Haverty Pay zone depth see perf. feet
Gas: Initial open flow n/a Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow 193.7 Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 1560 psig (surface measurement) after 14 ~~hours~~ days shut in
(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

(Continue on reverse side)

IV-20
Obverse
1-84

State of West Virginia
Department of ~~Mines~~ ENERGY
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 22, 1984

COMPANY Consolidated Gas Transmission
445 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 001-0540-FRAC (3=06=84)
FARM & WELL NO F. M. Phillips #11308
DIST. & COUNTY Glade/Barbour

RULE	DESCRIPTION	IN COMPLIANCE YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste	✓	
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing	✓	
15.01	Adequate Production Casing	✓	
15.04	Adequate Cement Strenght	✓	
15.05	Cement Type	✓	
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED [signature]

DATE 9-23-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

[signature]
Administrator-Oil & Gas Division

October 9, 1985
DATE

TMS/nw

11308

RECEIVED
SEP 30 1970
OIL & GAS DIVISION
DEPT. OF MINES

FORM 06-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Operations
COAL OPERATOR OR OWNER

ADDRESS

F. M. Phillips
COAL OPERATOR OR OWNER

Belington, W. Va.
ADDRESS

same
LEASE OR PROPERTY OWNER

ADDRESS

Consolidated Gas Supply Corporation
NAME OF WELL OPERATOR

Clarksburg, W. Va.
COMPLETE ADDRESS

September 21, 1970 19

WELL AND LOCATION

Glade District

Barbour County

Well No. 11308

F. M. Phillips Farm

STATE INSPECTOR SUPERVISING PLUGGING Paul Thomas

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison, } ss:

Donald O. Kauss and C. C. Lofton

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 11th day of September, 19 70, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN
	4100 - 3900 Aquagel		11-3/4"	
	3900 - 3800 Cement		---	22' SLM
	3800 - 1400 Aquagel			
	1400 - 1300 Cement			
	1300 - 750 Aquagel		8-5/8"	
	750 - 680 Cement		---	712' SLM
	680 - 300 Aquagel			
	300 - Surf Cement			

COAL SEAMS	DESCRIPTION OF MONUMENT
(NAME)	6" x 13' Pipe Marker bearing the inscription CGSC 11308
(NAME)	
(NAME)	
(NAME)	

and that the work of plugging and filling said well was completed on the 11th day of September, 19 70.

And further deponents saith not.

Donald O. Kauss
C. C. Lofton

Sworn to and subscribed before me this 28 day of September, 19 70.

Walter L. White
Notary Public.

My commission expires:
Mar 13, 1980

Permit No. BAR-540-P